

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well

Oil Well ☐

Gas Well ☒

Other

Single Zone ☒

Multiple Zone ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

206' FNL, 769' FEL (NE1/4NE1/4) 10-10S-22E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 13 Miles Southeast of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

206'

16. No. of acres in lease

1674.49

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1000'

19. Proposed depth

6600' WSTC

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5070' GR

22. Approx. date work will start*

January 15, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" J-55	24.0#	0-250'	Circulate to Surface
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	1500 sx Lite + Class "G"

TECHNICAL REVIEW

Engr. JAM

Geol. BA

Surface 11/28/90

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS

RECEIVED
NOV 21 1990

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dale Heitzman

Title Authorized Agent

Date 11/13/90

(This space for Federal or State office use)

API No

Permit No.

43.047.31914

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-30-90

BY: JAM

WELL SPACING: NBU

RW5-V-3

Approved by

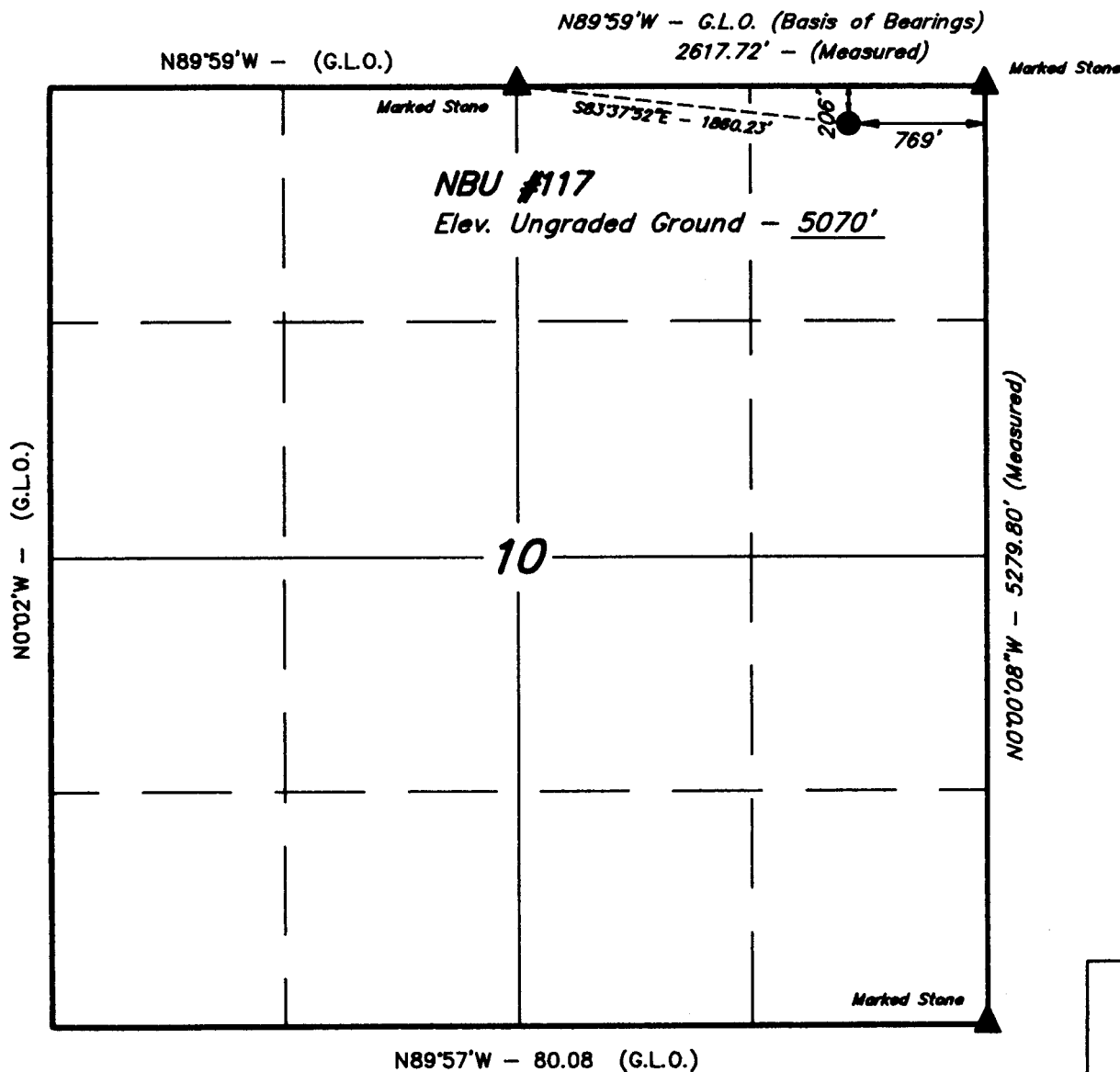
Conditions of approval, if any:

Title

T10S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location NBU #117, located as shown in the NE 1/4 NE 1/4 of Section 10, T10S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MIN. SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5704
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9-27-90
PARTY D.A. R.D. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE COASTAL OIL & GAS CORP.

▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORPORATION

#117 NBU
NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 10, T10S, R22E
Uintah County, Utah

Drilling Prognosis

1. Estimated Formation Tops:

Surface	Uinta	
Green River	1270'	
Wasatch	4500'	Gas
Total Depth	6600'	

2. Pressure Control Equipment:

Type : One 10" X 3000 psi annular preventer.
One 10" X 3000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure of 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

3. Drilling Fluids Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 250'	Air	--	--	--
250-6600'	Air	--	--	--

Drilling mud inventory will be stockpiled on the location and will not be less than the total amount needed for the mud system as required to drill this well.

4. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 1500' to Total Depth

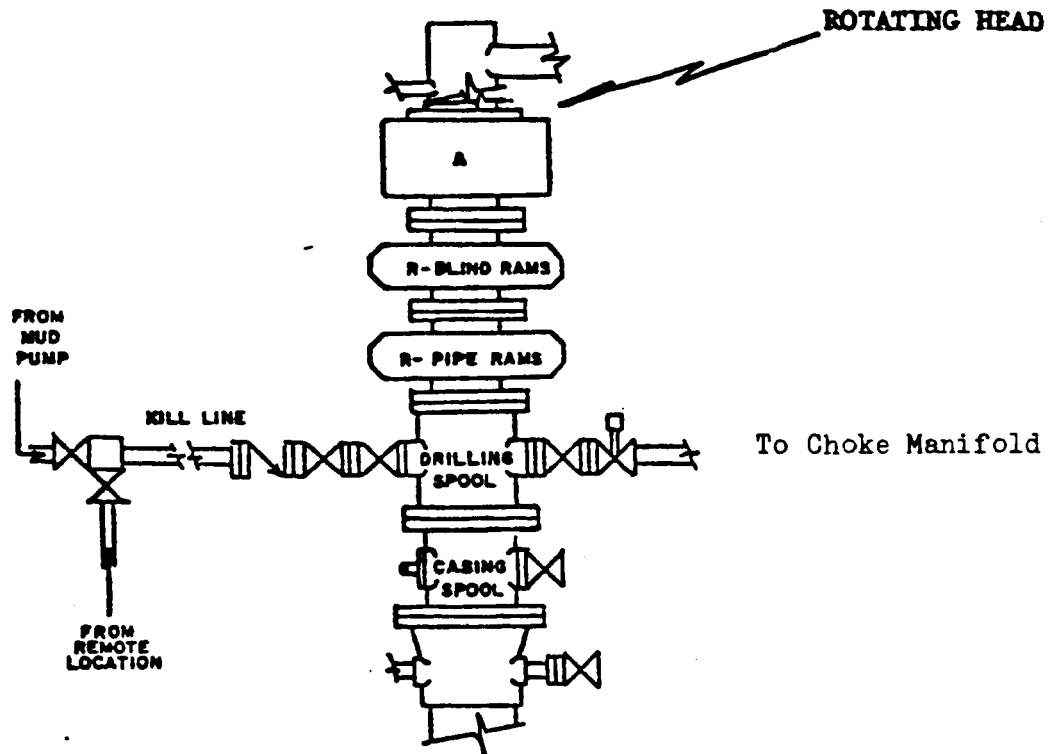
DST's : None Anticipated

Cores : None Anticipated

5. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure equals 2000 pounds.

3,000 psi Working Pressure BOP



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water for drilling will be obtained from an existing industrial water well (Uintah #1) owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, Township 10 South, Range 21 East, Uintah County, Utah; Permit Number 49-991 (A57530).

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half ($\frac{1}{2}$) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of $\frac{1}{2}$ inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1991.

4. Other Information:

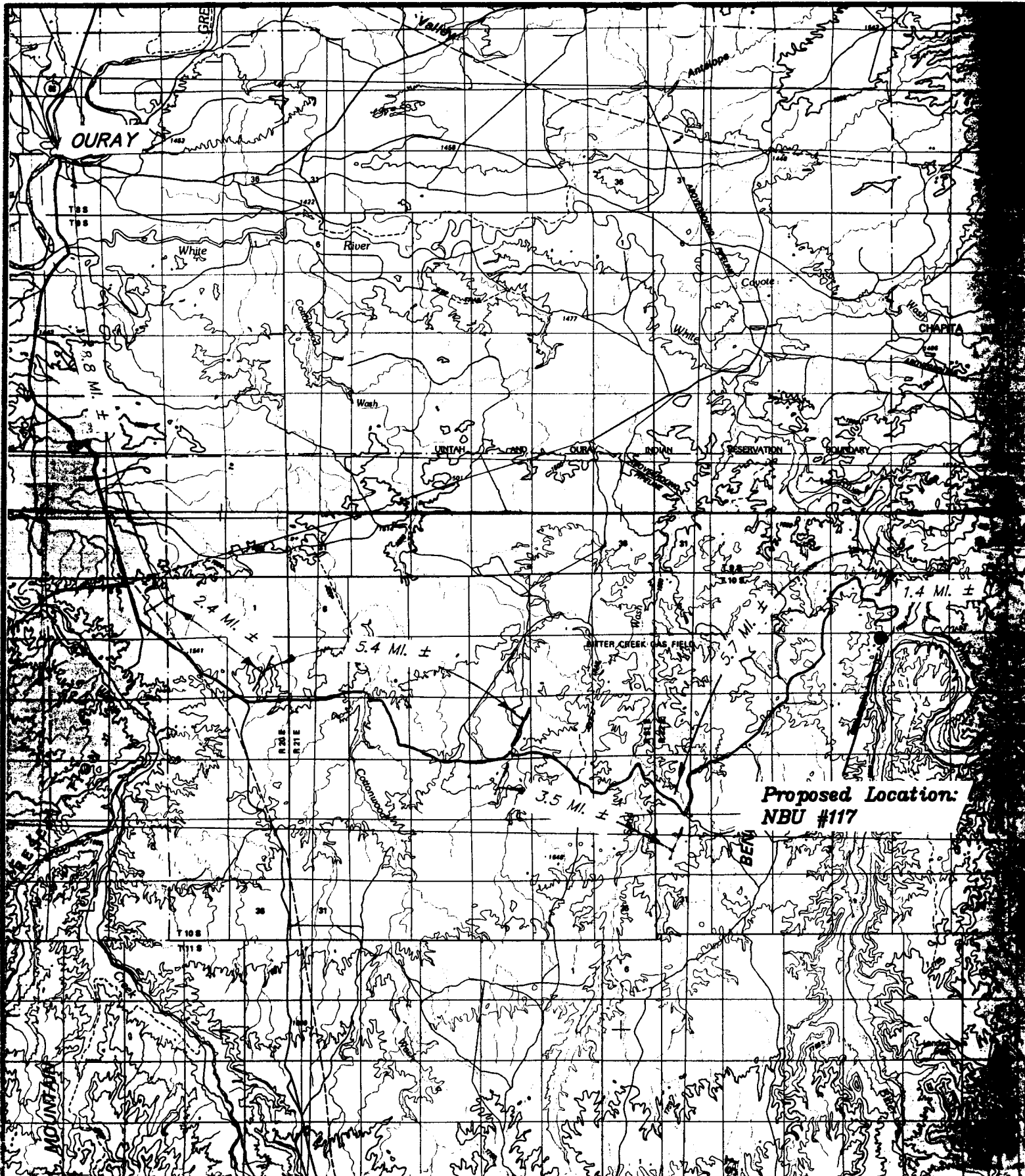
- A. A cultural resource inventory of the proposed well site and access road has been completed.

5. Surface Ownership:

State of Utah
Division of State Lands and Forestry
Salt Lake City, Utah
Telephone: (801) 538-5508

6. Contact for Additional Data if Required:

Heitzman Drill-Site Services
Dale Heitzman/Bob Anderson
P. O. Box 3579
Casper, Wyoming 82602
Telephone: (307) 266-4840



TOPOGRAPHIC
MAP "A"

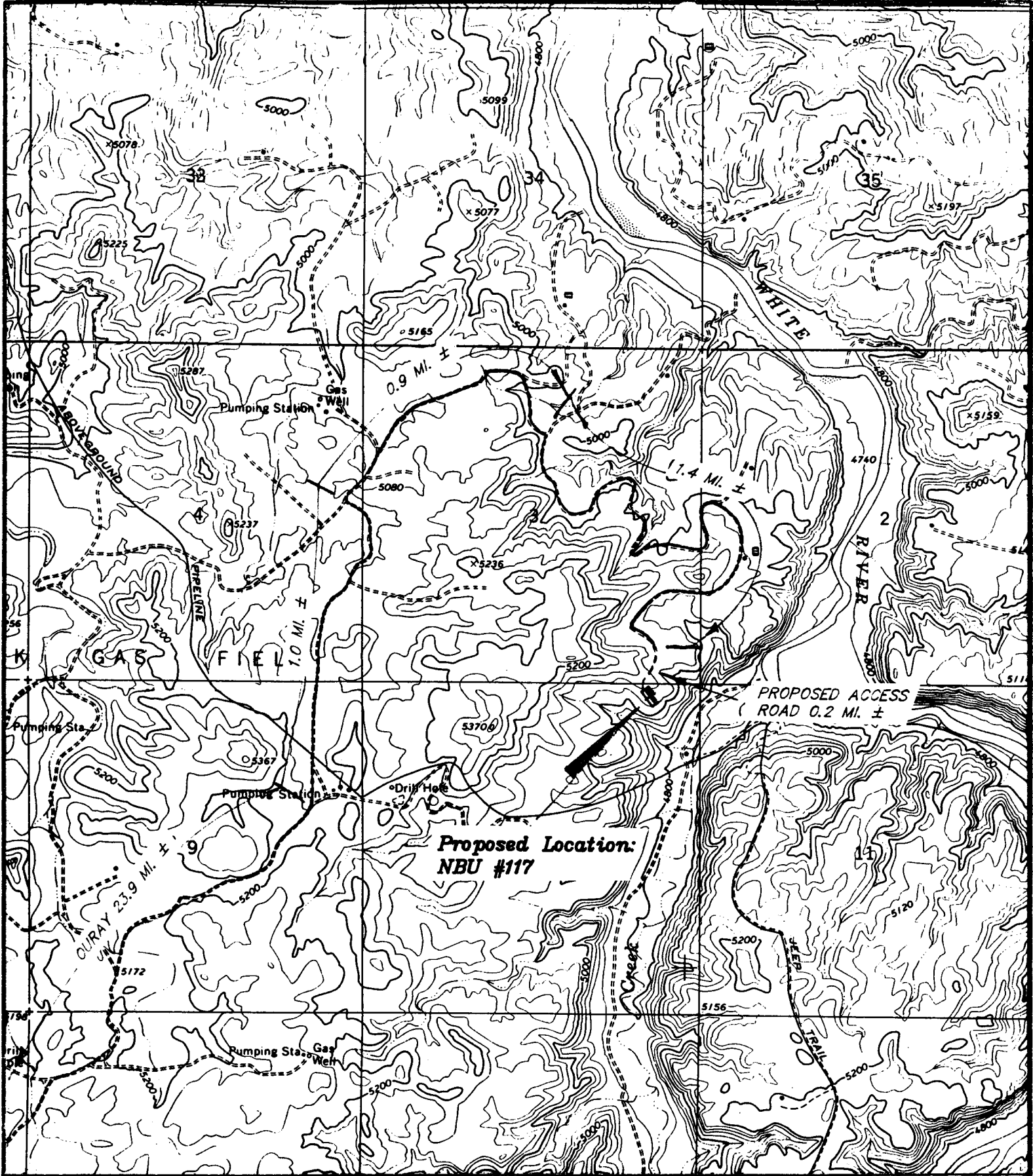
DATE 9-27-90



COASTAL OIL & GAS CORP.

NBU #117

SECTION 10, T10S, R22E, S.L.B.&M.



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

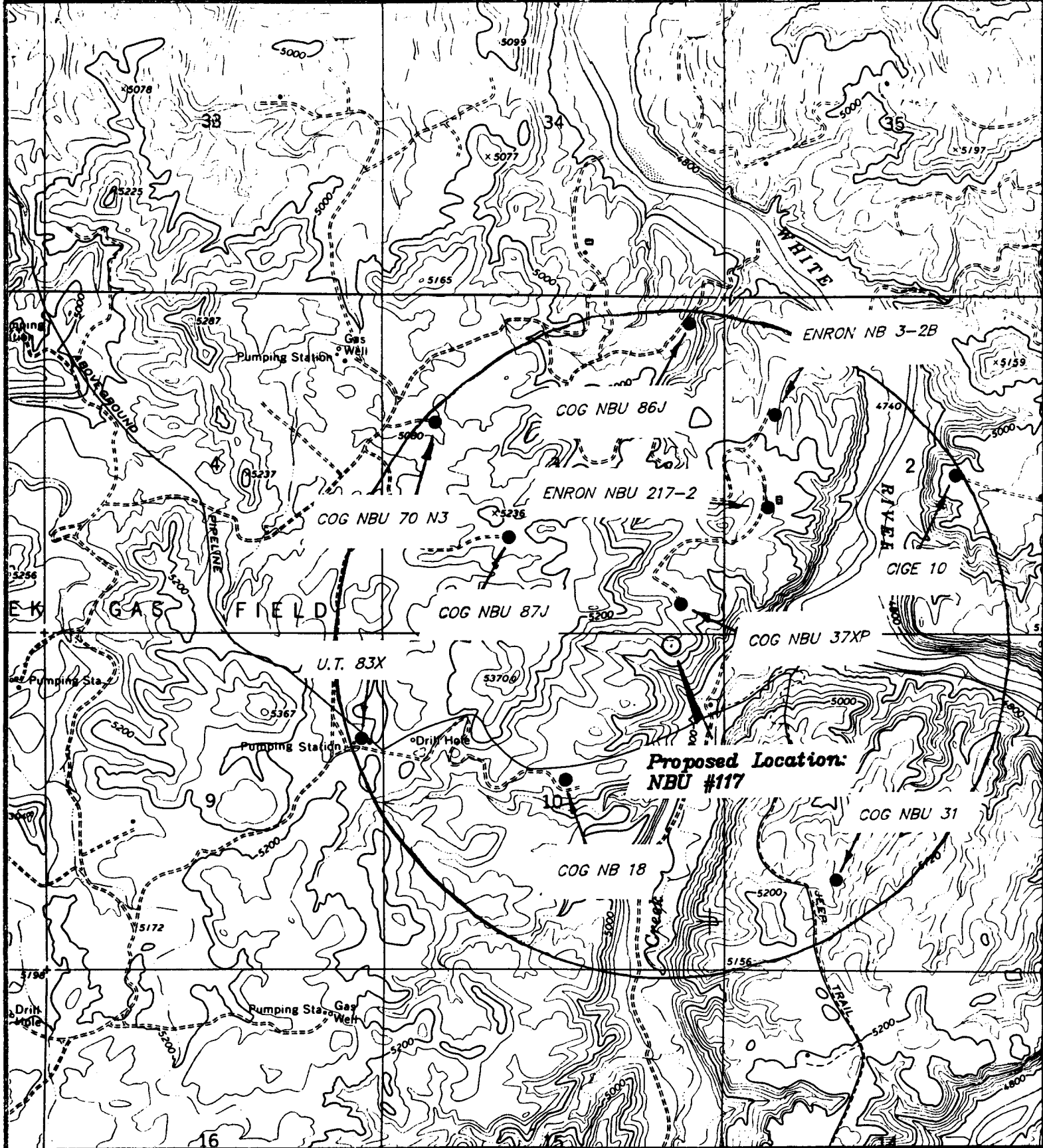
DATE 9-27-90



COASTAL OIL & GAS CORP.

NBU #117

SECTION 10, T10S, R22E, S.L.B.&M.



LEGEND:

- ◊ = Water Wells
- = Abandoned Wells
- ◐ = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- = Shut-in Wells



COASTAL OIL & GAS CORP.

NBU #117

SECTION 10, T10S, R22E, S.L.B.&M.

T O P O M A P " C "

DATE: 9-28-90

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL AND GAS CORP. WELL NAME: 117
SECTION: 10 TWP: 10S RNG: 22E LOC: 206 FNL 769 FEL
QTR/QTR NE/NE COUNTY: UINTAH FIELD: NATURAL BUTTES
SURFACE OWNER: STATE OF UTAH
SPACING: NATURAL BUTTES UNIT
INSPECTOR: BRAD HILL DATE AND TIME: 11/7/90 13:00

PARTICIPANTS: Dale Heitzman-Permit Agent; Robert Kay-Uintah Engineering; Tim McDonald-C.I.G.; Harley Jackson-Jackson Construction; Dan Jarvis-DOGM

REGIONAL SETTING/TOPOGRAPHY: The proposed well is located in the southeast Uinta Basin. This location lies on a flat ridge top overlooking the White River.

LAND USE:

CURRENT SURFACE USE: NONE

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with dimensions of 275'X 135' with an 125'X 75' extension for the reserve pit. An access road .4 miles long will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: Sage, Saltbush, Snakeweed, Curley Grass/none observed

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Clayey-silt with angular sandstone fragments

SURFACE FORMATION & CHARACTERISTICS: Uintah Formation-mudstones with interbedded silt and sandstones.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Wasatch-4500'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: Checked and cleared by Metcaff and Associates.

CONSTRUCTION MATERIALS: Only onsite materials will be used for construction.

SITE RECLAMATION: To be reclaimed as per State Lands.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular in shape with dimensions of 125'X 75'X 10'.

LINING: None needed.

MUD PROGRAM: Entire well is to be drilled with air.

DRILLING WATER SUPPLY: Water will be obtained from Target Trucking if needed.

OTHER OBSERVATIONS NONE

STIPULATIONS FOR APD APPROVAL

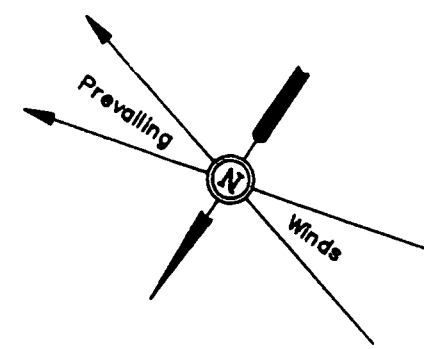
A berm should be placed around the location to contain any fluids which might be spilled on location.

ATTACHMENTS

Photographs will be placed on file.

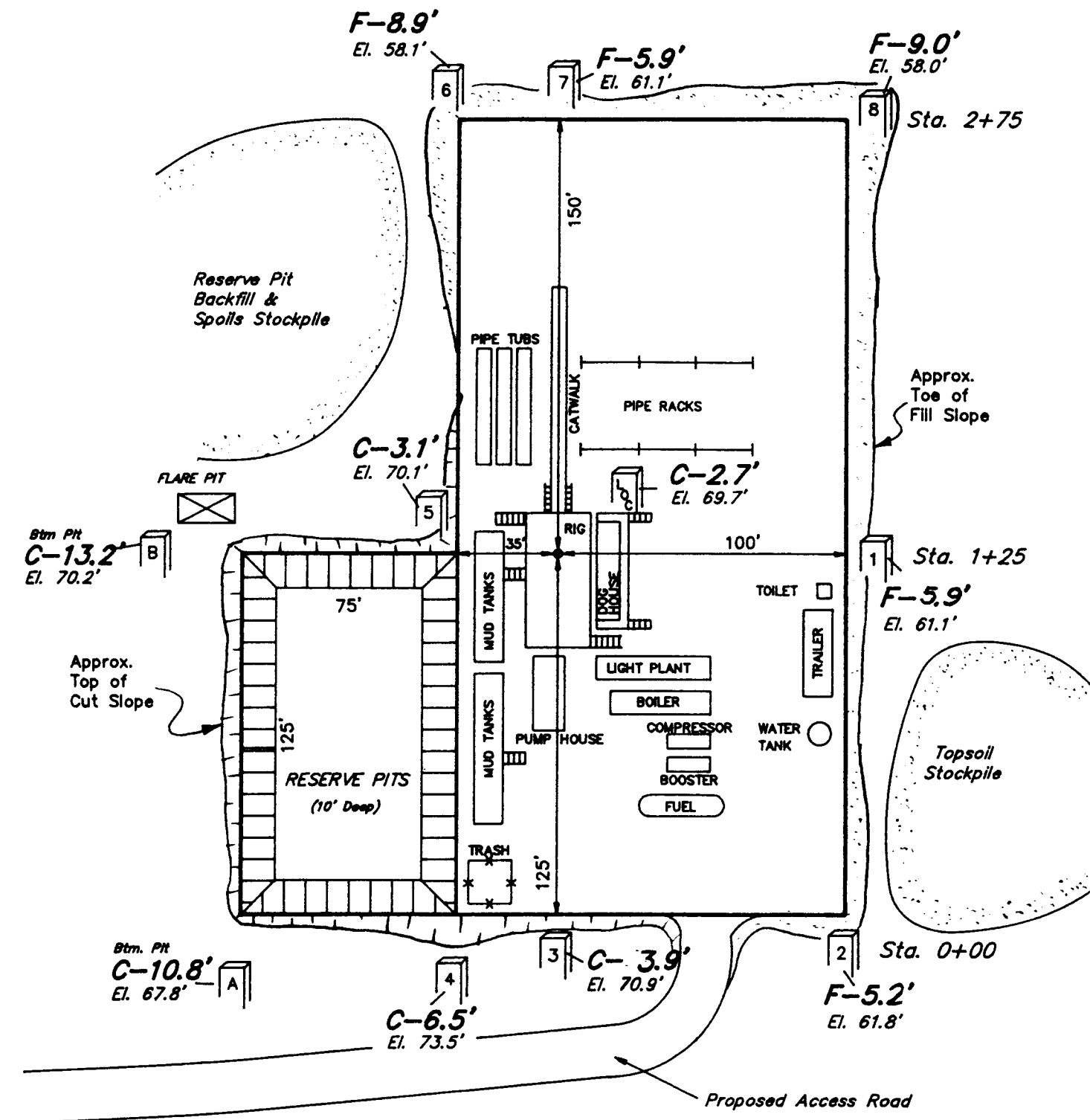
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR
N.B.U. #117
SECTION 10, T10S, R22E, S.L.B.&M.

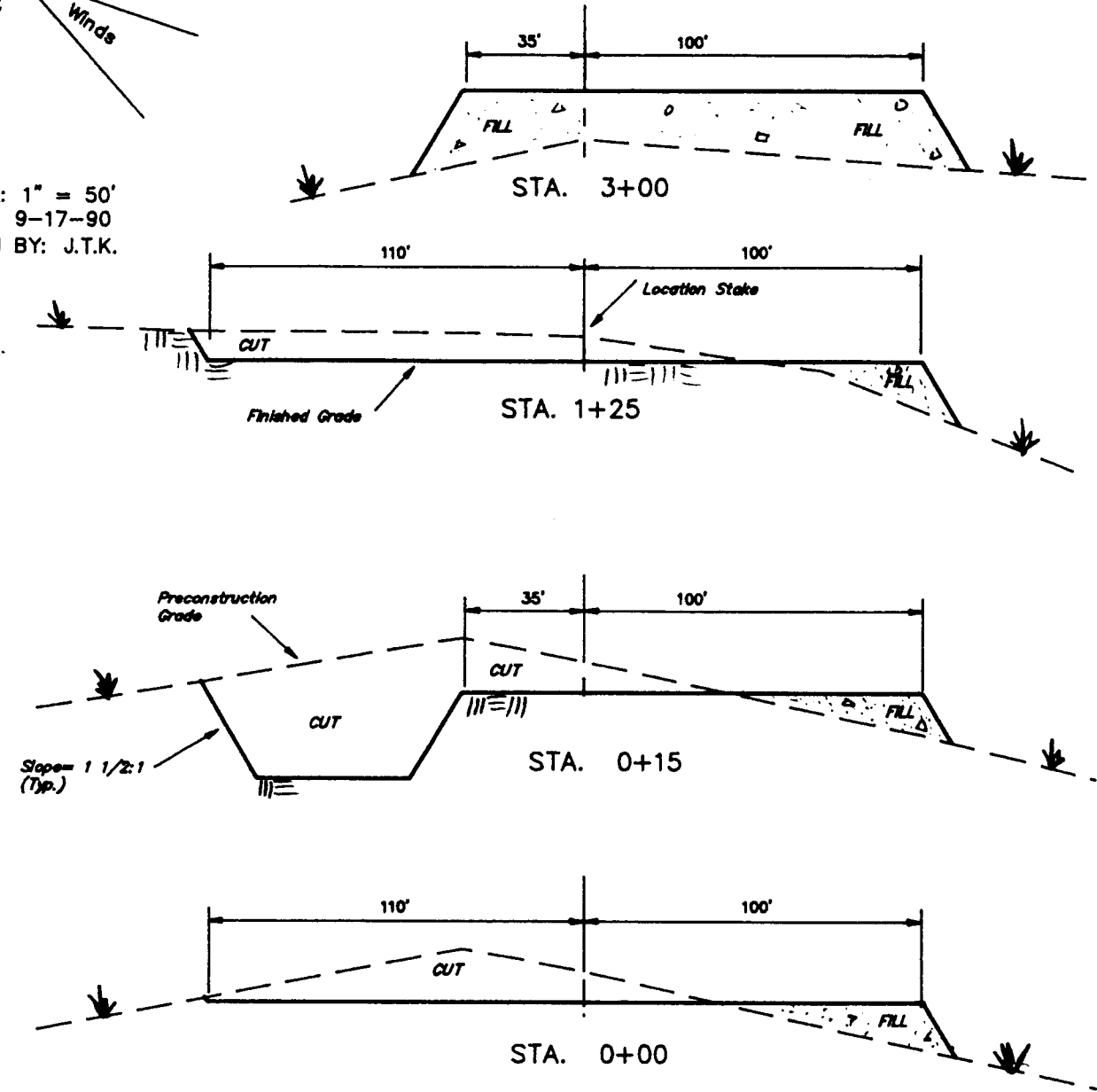


SCALE: 1" = 50'
DATE: 9-17-90
DRAWN BY: J.T.K.

X-Section Scale
1" = 20'
1" = 50'



TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS



APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 1,110 Cu. Yds.	
Pit Volume Below Grade	= 2,440 Cu. Yds.	
Remaining Location	= 2,050 Cu. Yds.	
TOTAL CUT	= 5,600 CU.YDS.	
FILL	= 2,960 CU.YDS.	
EXCESS MATERIAL AFTER 5% COMPACTION	= 2,480 Cu. Yds.	
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,330 Cu. Yds.	
EXCESS UNBALANCE (After Rehabilitation)	= 150 Cu. Yds.	

NOTES:

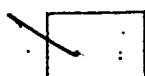
Elev. Ungraded Ground At Loc. Stake = **5069.7'**
FINISHED GRADE ELEV. AT LOC. STAKE = **5067.0**

OPERATOR Coastal Oil & Gas Corp N-0030 DATE 11-27-90
WELL NAME NBJ 117
SEC NENE 10. T 10S R 02E COUNTY Montah

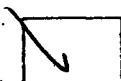
43-047-31914
API NUMBER

Federal (1)
TYPE OF LEASE

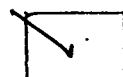
CHECK OFF:



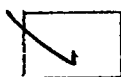
PLAT.



BOND



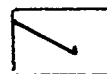
NEAREST
WELL



LEASE



FIELD
SLOM



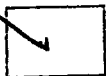
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

1990 P.O.D. approved 3-8-89 WSTC-MVRD
Water Permit 49-991 (A57530)
Permit 11-27-90 for surface
Oil shale area

APPROVAL LETTER:

SPACING:

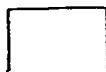


R615-2-3

Natural Buttes
UNIT



R515-3-2



N/A
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1
Oil shale stipulation
Surface Stipulations



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 30, 1990

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: NBU 117 - NE NE Sec. 10, T. 10S, R. 22E - Uintah County, Utah
206' FNL, 769' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Special attention is directed to compliance with Rule R615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. A berm should be placed around the location to contain any fluids which might be spilled on location.

In addition, the following actions are necessary to fully comply with this approval:

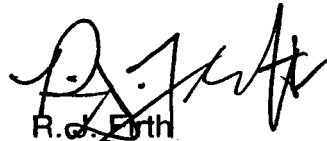
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.

Page 2
Coastal Oil & Gas Corporation
NBU 117
November 30, 1990

5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31914.

Sincerely,



R.G. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

206' FNL, 769' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$) 10-10S-22E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 13 Miles Southeast of Ouray, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

206'

16. No. of acres in lease

1674.49

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1000'

19. Proposed depth

6600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5070' GR

22. Approx. date work will start*

January 15, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" J-55	24.20#	0-250'	Circulate to Surface
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	1500 sx Lite + Class "G"

RECEIVED

NOV 12 1991

DIVISION OF
OIL GAS & MINING

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS.

COPY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dale Heitzman

Title

Authorized Agent

Date

11/13/90

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

Date

NOV 08 1991

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL 43-047-31914

WELL NAME: NBU 117

Section 10 Township 10S Range 22E County UINTAH

Drilling Contractor COASTAL

Rig # 2

SPUDDED: Date 11-24-91

Time 12:00 NOON

How DRY HOLE

Drilling will commence

Reported by LEON ROSS

Telephone # 722-4469

Date 11-25-91 SIGNED CAK

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
CEMENTING OPERATIONS

COMPANY NAME: COASTAL OIL & GAS COMPANY MAN: KEITH SLOAN
WELL NAME: NBU 117 WELL SIGN: YES
QTR QTR: NENE SECTION: 10 TWP: 10 SOUTH RANGE: 22 EAST
CEMENTING COMPANY: HALLIBURTON SERVICES
INSPECTOR: CAROL KUBLY DATE: 11.25.91

CEMENTING OPERATIONS:

SURFACE CASING: YES INTERMEDIATE: _____ PROD. CASING: _____

CASING INFORMATION:

SIZE: 8 5/8" GRADE: K-55 WEIGHT: 24 # LENGTH: 253.94' INCL.
GUIDE SHOE
HOLE SIZE: 12 1/4" DEPTH: 255'

SLURRY INFORMATION

1. CLASS:
LEAD: PREMIUM + AG + 2% CACL + 1/4 PPS FLOCELE
2. SLURRY WEIGHT:
LEAD: 15.6 TAIL:
3. WATER (GAL / SX)
LEAD: 5.20 TAIL:
4. COMPRESSIVE STRENGTH
PSI AT 1600 HOURS: 24

PIPE CENTRALIZED: X3 + 1 FAST GRIP CEMENTING STAGES: 1
LOST RETURNS: NO REGAIN RETURNS: NO BARRELS LOST: 0
TOP OF CEMENT: SFC CEMENT TO SURFACE?: YES % EXCESS: 50 %

ADDITIONAL COMMENTS: PUMPED 20 BBL GEL WATER THEN 10 BBL FRESH WATER
THEN 150 SX (31.5 BBL) CEMENT SLURRY. DROPPED PLUG.
DISPLACED W/ 14.2 BBL FRESH WATER. 8 BBL CEMENT TO RESERVE PIT. LIFT 85#
HYDROSTATIC. 30' CEMENT ON TOP OF PLUG.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: COASTAL OIL & GAS REPRESENTATIVE: KEITH SLOAN
WELL NAME: NBU 117 API NO.: 43-047-31914
QTR/QTR: NENE SECTION: 10 TWP: 10 SOUTH RANGE: 22 EAST
INSPECTOR: CAROL KUBLY DATE: 11.27.91
DRILLING CONTRACTOR: COASTALDRIL #2 TOOL PUSHER: B.J. BRAITHWAITE
DEPTH: 255' SURFACE: 8 5/8" K-55 AT: 254'

TESTED BY: QUICK TEST TESTER: ELBERT KING & D. MERRICK
PRESSURE RATING OF STACK: 5000# TESTED TO: 2000# H2S RATED: NO
INSIDE BOPE: YES FULL OPENING VALVE ON FLOOR: YES
WRENCH FOR FULL OPENING VALVE / KELLYCOCK ON FLOOR: YES

	<u>PRESSURE</u>	<u>TIME</u>	<u>STACK ARRANGEMENT</u>
ANNULAR BOP	1500#	10 MIN	1. ROTATING HEAD
TOP PIPE RAMS	2000#	10 MIN	2. HYDRIL
BOTTOM PIPE RAMS	N/A		3. PIPE RAMS
BLIND RAMS	2000#	10 MIN	4. BLIND RAMS
KELLY - UPPER	2000#	10 MIN	5. MUD CROSS
KELLY - LOWER	DID NOT HOLD - NEW ONE IN A.M.		6. WELL HEAD
SFC CSG	1500#	10 MIN	7. _____
HCR	N/A		8. _____
DART VALVE	N/A		9. _____
FLOOR (SAFETY) VALVE	2000#	10 MIN	10. _____
CHOKE LINES	2000#	10 MIN	
KILL LINES	2000#	10 MIN	
CHOKE MANIFOLD	2000#	10 MIN	
INCLUDES INSIDE AND OUTSIDE VALVES			

ADDITIONAL COMMENTS: SURFACE CASING LOST 200 #.

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation
ADDRESS P. O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. 10230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2900	→	43-047-32117	NBU #168	NW/SW	12	10S	20E	Uintah	11/22/91	11/22/91
WELL 1 COMMENTS: <i>(Entity added 12-3-91) fr</i>											
B	2900	→	43-047-31914	NBU #117	NE/NE	10	10S	22E	Uintah	11/24/91	11/2()
WELL 2 COMMENTS: <i>(Entity added 12-3-91) fr</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

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DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 11/26/91
Title Date

Phone No. (303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-01197A
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 206' FNL & 769' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$) Section 10, T10S-R22E	8. Well Name and No. NBU #117
	9. API Well No. 43-047-31914
	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Report of Spud	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross Drilling. Spud surface hole @ 12:00 p.m., 11/24/91. Drilled 12-1/4" hole to 255'. Ran 6 jts 3-5/8", 24#, K-55, ST&C casing and set at 266' KB. Cmt'd w/150 sx Class "A" cement plus additives.

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DEC 02 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct		
Signed <u>[Signature]</u>	Title <u>Regulatory Analyst</u>	Date <u>11/26/91</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-01197A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #117

9. API Well No.

43-047-31914

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

206' FNL & 769' FEL (NE/NE)
Section 10, T10S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Report of Operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the drilling operations performed on the above referenced well.

RECEIVED

DEC 19 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

William R. Cassidy

Title Regulatory Analyst

Date 12/16/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #117
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
COASTALDRIL #2
WI: 100% COGC AFE: 12941
ATD: 6650' (WASATCH) SD: 11/27/91
CSG: 8-5/8" @ 266'
DHC(M4): 131.7

- 11/26/91 266' WORT Spud we.. @ 12:00 p.m., 11/24/91. Drill 12-1/4" hole to 255'. RIH w/shoe & 6 jts 8-5/8" 24# K-55 ST&C, tally run 253.95'. Cmt w/Howco w/150 sx class A cmt w/2% CaCl₂ & 1/4# sx Flocele. Circ 8 bbls cmt to reserve pit. Witnessed by Carol Kubly w/State. CC: \$10,643.
- 11/27/91 266' MIRU CD#2. Anticipate spudding well late this evening. CC: \$32,114.
- 11/28/91 850' Drlg 584'/7.5 hrs. Spudded well at 10:00 p.m., 11/27/91. RURT. Test BOPE to 2000#, hydril to 1500#, no test on csg. Witnessed by Carol Kubly w/State. PU BHA. Drlg cmt & shoe from 230' to 266'. Drlg, svy: 3/4 deg @ 285'. Air mist, 1400 CFM. CC: \$51,907.
- 11/29/91 1183' PU skirted mill and DC's. Drlg, svy: 1-1/2 deg @ 843'. Drlg, twisted off DP at 262'. W/O fishing tools. PU OS, bumper sub, TIH. Work stuck pipe. Moved 12' up hole. RU Dialog. Run FP. Bridge in DP at 250'. BO overshot, TOH. W/O skirted mill & DC's. Unload DC's and PU fishing tools. CC: \$58,216.
- 11/30/91 1183' Run FP w/Dialog. PU skirted mill and TIH. Dress TOF. Trip for OS. Jar on fish. RU Dialog and attempt FP. Bridge in top of fish. Trip for Hill House sub and 6-1/4" OS. Work over fish and attempt to BO first jt. No success. Trip for mill w/ 7-7/8" guide extension. Dress TOF. Milled off 3-1/2'. Trip for OS, attempt to FP. CC: \$66,571.
- 12/1/91 1183' Running FP w/Dialog. Attempt FP. Bridge in DP. Release OS, TOH. LD Hill House sub. PU mill w/ 7-7/8" ext 9' long. RS, TIH. Mill on fish from 253' to 255'. TOH, LD mill and ext. PU OS, TIH. Attempt to work OS over fish, no success. TOH, LD OS. TIH w/7" magnet. Rec 4" x 4" cluster of DP slivers. PU 7-3/8" OS, TIH. RU Dialog, work thru bridges to 470'. BO 5-1/2 jts DP and 1 DC. TOH, LD fish & OS. PU screw-in sub and TIH. TOF @ 460'. CC: \$73,998.
- 12/2/91 1183' Inspect DC's. Run FP w/Dialog. TOH, rec 22 DC's and 1 IBS. LD fishing tools. PU screw-in sub and TIH. Attempt to screw into fish, TOH. PU magnet and TIH. Work magnet at TOF & TOH, no rec. PU OS and TIH. Work over fish, jar on fish. TOH, LD fish & tools. PU magnet and TIH. Work magnet to btm. TOH w/magnet, no rec. Check DC's. MW 8.4, VIS 28, pH 10. CC: \$80,554.
- 12/3/91 2030' Drlg 847'/16 hrs. Check BHA (1 crack - box). TIH w/magnet, work junk. TOH, no rec. PU BHA and TIH. Break circ. Drlg, svy: 1-1/2 deg @ 1880'. Aerated wtr, pH 9, CFM 600. CC: \$92,657.
- 12/4/91 3060' Drlg 1030'/23 hrs. Drlg, RS, check BOP. Drlg, svy: 1-3/4 deg @ 2944'. Aerated wtr, pH 9.5, 700 CFM. CC: \$105,963.
- 12/5/91 3925' Drlg 865'/23 hrs. Drlg, RS & chk BOP. Drlg, work tight hole @ 3913'. Drlg w/aerated wtr. 700 CFM. CC: \$113,185.
- 12/6/91 4640' Drlg 715'/22.5 drlg, Svy: 1-1/4 deg @ 4103'. RS, check BOP. Hole conditions OK. Drlg w/aerated DAP water. PH 8.5, 700 CFM. CC: \$146,807.
- 12/7/91 5055' Drlg 415'/17.5 hrs. Drlg, RS. TFNB, break circ at 3100 and kill well. TIH, wash & ream 75' w/55' fill. Drlg breaks from 4470-76', 4616-33', 4701-18', 4855-83'. Aerated DAP water, pH 8.5, 700 SCFM. CC: \$168,814.
- 12/8/91 5630' Drlg 575'/23.5 hrs. Drlg, RS & check BOP. Aerated DAP. pH 8.5, 700 CFM. CC: \$180,970.
- 12/9/91 6150' Drlg 520'/23.5 hrs. Drlg, RS, check BOP. Drlg brk from 5802-5816'. Aerated DAP water. pH 8.5, 400 SCFM. CC: \$187,468.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #117
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

PAGE 2

- 12/10/91 6690' Drlg 540'/23.5 hrs. Drlg, RS, check BOP. Drlg brks 6455-6467', 6518-6524', 6612-6633', 6656-6666'. Aerated DAP water. pH 8.5, 400 CFM. CC: \$194,803.
- 12/11/91 6732' TIH and prep to run 5-1/2" csg. 42'/2 hrs. Drlg, circ & cond. Short trip 29 stds, hole free. circ, wash 100' to btm, 85' fill. Circ through choke to kill well. Pump 400 bbls 10# brine. TOOH for E logs. Log w/HLS. Logger's TD 6560'. Ran DLL-SP-GR-Cal from 6560'-surf; CDL-DSN from 6560-2300', well kicking while logging. Kill well w/10# brine from top. LD logging tools. RD HLS. Install rot hd rbr, strip in hole, 50# to 250# on backside. Well kicking throughout logging and tripping. Drlg w/DAP water. 400 SCFM. CC: \$213,890.
- 12/12/91 6732' Wash & circ 5-1/2" csg to btm. Strip in hole to LD DP, well kicking. RU LD machine, LD DP, well kicking harder. Remove leaking flowline valve, chg rot hd rbr. LD DP & DC's. RU csg tools, run 5-1/2" csg. RR, light plant. RIH w/5-1/2" csg. Circ & wash from 6129-6530' & 6554-6650'. CC: \$220,174.
- 12/13/91 6732' WOCU. Circ & RIH w/5-1/2" csg. 161 jts (6733.30') 5-1/2" 17# J-55 LT&C, FS at 6728', FC 6686'. Cmt 5-1/2" w/H: 220 sx HiFill Std, 0.3% HR-7, 1#/sk Capseal; 875 sx H 50-50 Poz, 2% gel, 10% salt, 0.6% Halad 24, 0.2% CFR-3, 1/4#/sk Flocele, 1#/sk Capseal. Displace w/155 bbls wtr. Bump to 2100 PSI, 500# over. Floats held, no returns. Set slips w/100M#. ND BOP, cut csg. Rig released 12:00 noon, 12/12/91. CC: \$296,953. FINAL DRILLING REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-01197A
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 206' FNL & 769' FEL (NE/NE) Section 10, T10S-R22E	8. Well Name and No. NBU #117
	9. API Well No. 43-047-31914
	10. Field and Pool, or Exploratory Area Natural Buttes
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Pipeline Right-of-Way	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the NBU #117 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 10, T10S-R22E within lease U-01197A and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 42'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

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JAN 22 1992

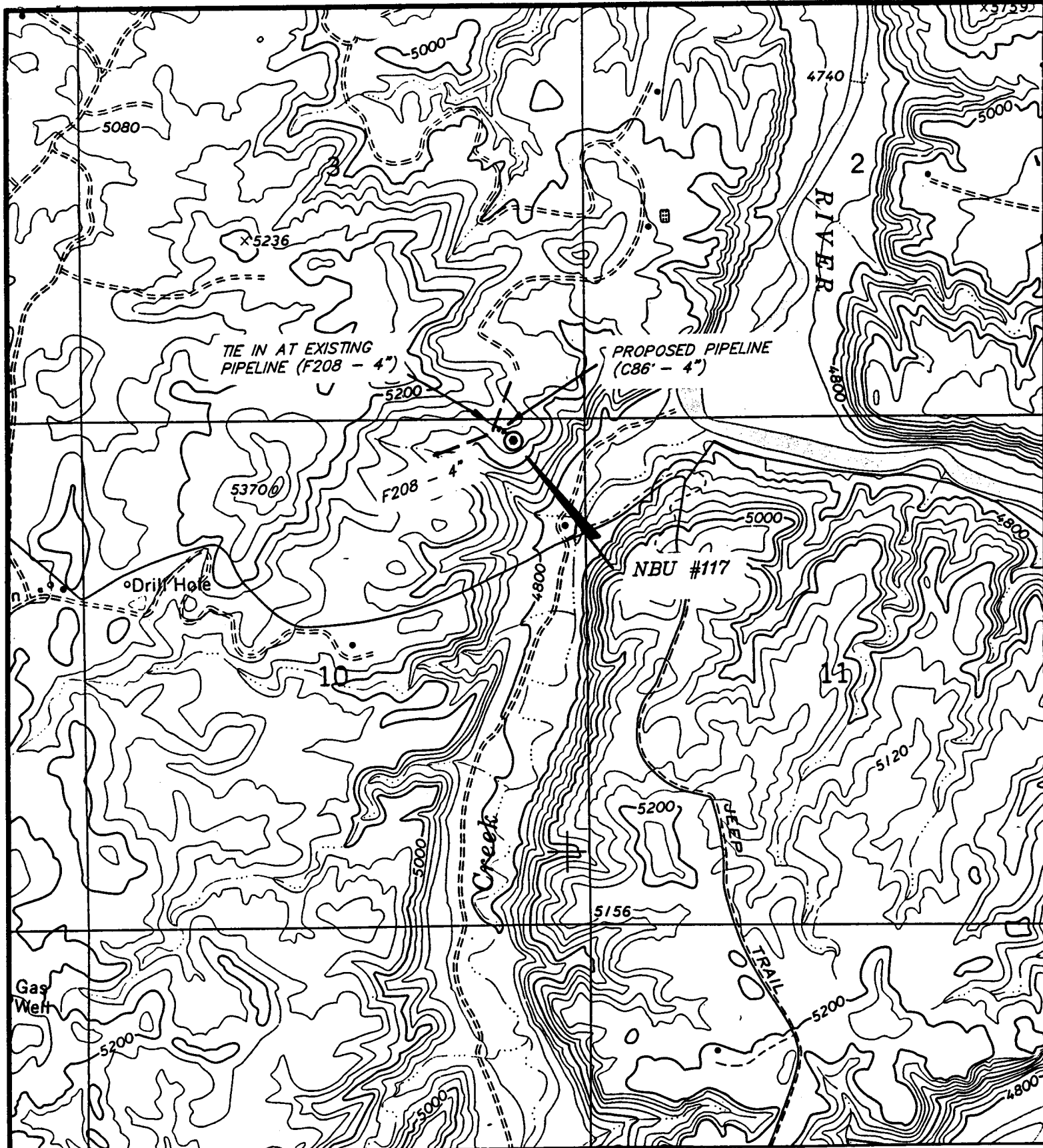
BY:

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct		
Signed <u>Eileen Daniel Dey</u>	Title <u>Regulatory Analyst</u>	Date <u>1/17/92</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



TOTAL PIPELINE SLOPE DISTANCE = 42'

TOPOGRAPHIC
MAP "D"

LEGEND

- EXISTING PIPELINE
 -+--+ Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
 NBU #117
 SECTION 10, T10S, R22E, S.L.B.&M.

DATE: 1-15-92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						3. LEASE DESIGNATION AND SERIAL NO. U-01197-A	
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>MAR 18 1992</u>						7. UNIT AGREEMENT NAME Natural Buttes Unit	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation						8. FARM OR LEASE NAME NBU	
3. ADDRESS OF OPERATOR P. O. Box 749 Denver, CO 80201-0749						9. WELL NO. 117	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 206' FNL & 769' FEL (NE/NE) At top prod. interval reported below Same as above. At total depth Same as above.						10. FIELD AND POOL OR WILDCAT Natural Buttes	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 10, T10S-R22E	
14. API NO. 43-047-31914		DATE ISSUED 11/30/90		12. COUNTY Uintah		13. STATE Utah	
15. DATE SPUDDED 11/24/91	16. DATE T.D. REACHED 12/10/91	17. DATE COMPL. (Ready to prod.) 2/7/92 (Plug & Abd.)		18. ELEVATIONS (OF, RES. AT, CR, ETC.) 5070' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6732'		21. PLUG BACK T.D., MD & TVD 6686'		22. IF MULTIPLE COMPL. HOW MANY		23. INTERVALS DRILLED BY SFC-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4474'-6466' (Wasatch)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/SP/GR/Cal, CDL/DSN, PDK-100, CBL/CCL/GR-2192							
27. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	266'	12-1/4"	150 sx Class "A" + Add.		None	
5-1/2"	17#	6728'	7-7/8"	1095 sx HiFill & 50/50 Poz		None	
28. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4434'	
31. PERFORATION RECORD (Interval, size and number) Perf'd w/4" csg gun @ following depths: 4474' 4871' 5805' 4707' 4883' 5814' 4714' 4977' 6458' 4861' 5348' 6466'				32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4474-6466' 70 bbls 15% HCl + 34 BS's			
33. PRODUCTION							
DATE FIRST PRODUCTION 2/6/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2/7/92	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD	OIL—BSL 0	GAS—MCF. 1800	WATER—BSL 0	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 720	CASING PRESSURE 820	CALCULATED 24-HOUR RATE	OIL—BSL 0	GAS—MCF. 1800	WATER—BSL 0	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI, WOPLC						TEST WITNESSED BY B. Rawlings	
35. LIST OF ATTACHMENTS							
Chronological History							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Eileen Danni Day		TITLE Regulatory Analyst				DATE 3/12/92	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS			
Formation	Top	Bottom	Description, contents, etc.	Name	
				Meas. Depth	
				True Vert. Depth	
				4150'	4150'
				Wasatch	

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

NBU #117
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 40% COGC AFE: 12941
TD: 6732' (WASATCH) SD: 11/27/91
CSG: 5-1/2" @ 6728'
PERFS: 4474'-6466' (WASATCH)
CWC(M\$): 320.9

1/12/92 Finish PU tbg. MIRU Western. PU tbg w/4-3/4" mill on btm.
DC: \$19,550 TC: \$316,503

1/13/92 Prep to run PDK logs. Finish RIH. RU power swivel. Tag cmt @
6660', cleanout to 6686'. POOH w/tbg. RD, prep to MO.
DC: \$3,700 TC: \$320,203

1/15/92 Prep to run PDK-100 logs.

1/16/92 WO log evaluation. MIRU Atlas WLS. Ran PDK-100 log & CBL-CCL-GR.
DC: \$7,800 TC: \$328,003

1/20/92 WO log evaluation. MIRU Schlumberger. Ran TDT logs. RDMO.
DC: \$7,650 TC: \$335,653

2/4/92 Prep to perforate. MIRU Pool rig #298. PU 209 jts 2-3/8" tbg.
DC: \$2,970 TC: \$338,623

2/5/92 Flow testing well. Flwg 1500 MCFD, FTP 700 psi, CP 800 psi, 20/64"
chk, 20 BWP. MIRU HLS/WLS, perf 12 holes from 4474'-6466'
(Wasatch), w/4" csg gun. RD WL. RIH w/2-3/8" tbg to 6468'. RU
Smith Energy. Spot 46 bbls 15% HCl across perfs. Pull tbg to 4434'.
ND BOP, NU WH. Tbg landed @ 4434'. Breakdown perfs w/24 bbls 15%
HCl + 34 BS's. AIR 9.0 BPM @ 4550 psi. Balled off to 5000 psi.
Surge off balls. Finish flush. ISIP 1340 psi, 15 min 850 psi.
Flowed back 50 BW/1 hr. Well kicked off. Flwd overnight.
DC: \$11,060 TC: \$349,683

2/6/92 Flwg 1700 MCFD, FTP 700 psi, CP 750 psi, 20/64" chk, 5-10 BWP.

2/7/92 SI, WO frac. Flwg 1800 MCFD, FTP 720 psi, CP 820 psi, 20/64" chk.
RD & MO Pool rig #298. Drop from report.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #117
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
COASTALDRIL #2
WI: 100% COGC AFE: 12941
ATD: 6650' (WASATCH) SD: 11/27/91
CSG: 8-5/8" @ 266'
DHC(M4): 131.7

- 11/26/91 266' WORT Spud we.. @ 12:00 p.m., 11/24/91. Drill 12-1/4" hole to 255'. RIH w/shoe & 6 jts 8-5/8" 24# K-55 ST&C, tally run 253.95'. Cmt w/Howco w/150 sx class A cmt w/2% CaCl₂ & 1/4# sx Flocele. Circ 8 bbls cmt to reserve pit. Witnessed by Carol Kubly w/State. CC: \$10,643.
- 11/27/91 266' MIRU CD#2. Anticipate spudding well late this evening. CC: \$32,114.
- 11/28/91 850' Drlg 584'/7.5 hrs. Spudded well at 10:00 p.m., 11/27/91. RURT. Test BOPE to 2000#, hydril to 1500#, no test on csg. Witnessed by Carol Kubly w/State. PU BHA. Drlg cmt & shoe from 230' to 266'. Drlg, svy: 3/4 deg @ 285'. Air mist, 1400 CFM. CC: \$51,907.
- 11/29/91 1183' PU skirted mill and DC's. Drlg, svy: 1-1/2 deg @ 843'. Drlg, twisted off DP at 262'. W/O fishing tools. PU OS, bumper sub, TIH. Work stuck pipe. Moved 12' up hole. RU Dialog. Run FP. Bridge in DP at 250'. BO overshot, TOH. W/O skirted mill & DC's. Unload DC's and PU fishing tools. CC: \$58,216.
- 11/30/91 1183' Run FP w/Dialog. PU skirted mill and TIH. Dress TOF. Trip for OS. Jar on fish. RU Dialog and attempt FP. Bridge in top of fish. Trip for Hill House sub and 6-1/4" OS. Work over fish and attempt to BO first jt. No success. Trip for mill w/ 7-7/8" guide extension. Dress TOF. Milled off 3-1/2'. Trip for OS, attempt to FP. CC: \$66,571.
- 12/1/91 1183' Running FP w/Dialog. Attempt FP. Bridge in DP. Release OS, TOH. LD Hill House sub. PU mill w/ 7-7/8" ext 9' long. RS, TIH. Mill on fish from 253' to 255'. TOH, LD mill and ext. PU OS, TIH. Attempt to work OS over fish, no success. TOH, LD OS. TIH w/7" magnet. Rec 4" x 4" cluster of DP slivers. PU 7-3/8" OS, TIH. RU Dialog, work thru bridges to 470'. BO 5-1/2 jts DP and 1 DC. TOH, LD fish & OS. PU screw-in sub and TIH. TOF @ 460'. CC: \$73,998.
- 12/2/91 1183' Inspect DC's. Run FP w/Dialog. TOH, rec 22 DC's and 1 IBS. LD fishing tools. PU screw-in sub and TIH. Attempt to screw into fish, TOH. PU magnet and TIH. Work magnet at TOF & TOH, no rec. PU OS and TIH. Work over fish, jar on fish. TOH, LD fish & tools. PU magnet and TIH. Work magnet to btm. TOH w/magnet, no rec. Check DC's. MW 8.4, VIS 28, pH 10. CC: \$80,554.
- 12/3/91 2030' Drlg 847'/16 hrs. Check BHA (1 crack - box). TIH w/magnet, work junk. TOH, no rec. PU BHA and TIH. Break circ. Drlg, svy: 1-1/2 deg @ 1880'. Aerated wtr, ph 9, CFM 600. CC: \$92,657.
- 12/4/91 3060' Drlg 1030'/23 hrs. Drlg, RS, check BOP. Drlg, svy: 1-3/4 deg @ 2944'. Aerated wtr, pH 9.5, 700 CFM. CC: \$105,963.
- 12/5/91 3925' Drlg 865'/23 hrs. Drlg, RS & chk BOP. Drlg, work tight hole @ 3913'. Drlg w/aerated wtr. 700 CFM. CC: \$113,185.
- 12/6/91 4640' Drlg 715'/22.5 drlg, Svy: 1-1/4 deg @ 4103'. RS, check BOP. Hole conditions OK. Drlg w/aerated DAP water. PH 8.5, 700 CFM. CC: \$146,807.
- 12/7/91 5055' Drlg 415'/17.5 hrs. Drlg, RS. TFNB, break circ at 3100 and kill well. TIH, wash & ream 75' w/55' fill. Drlg breaks from 4470-76', 4616-33', 4701-18', 4855-83'. Aerated DAP water, pH 8.5, 700 SCFM. CC: \$168,814.
- 12/8/91 5630' Drlg 575'/23.5 hrs. Drlg, RS & check BOP. Aerated DAP. pH 8.5, 700 CFM. CC: \$180,970.
- 12/9/91 6150' Drlg 520'/23.5 hrs. Drlg, RS, check BOP. Drlg brk from 5802-5816'. Aerated DAP water. pH 8.5, 400 SCFM. CC: \$187,468.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #117
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

PAGE 2

- 12/10/91 6690' Drlg 540'/23.5 hrs. Drlg, RS, check BOP. Drlg brks 6455-6467', 6518-6524', 6612-6633', 6656-6666'. Aerated DAP water. pH 8.5, 400 CFM. CC: \$194,803.
- 12/11/91 6732' TIH and prep to run 5-1/2" csg. 42'/2 hrs. Drlg, circ & cond. Short trip 29 stds, hole free. circ, wash 100' to btm, 85' fill. Circ through choke to kill well. Pump 400 bbls 10# brine. TOOH for E logs. Log w/HLS. Logger's TD 6560'. Ran DLL-SP-GR-Cal from 6560'-surf; CDL-DSN from 6560-2300', well kicking while logging. Kill well w/10# brine from top. LD logging tools. RD HLS. Install rot hd rbr, strip in hole, 50# to 250# on backside. Well kicking throughout logging and tripping. Drlg w/DAP water. 400 SCFM. CC: \$213,890.
- 12/12/91 6732' Wash & circ 5-1/2" csg to btm. Strip in hole to LD DP, well kicking. RU LD machine, LD DP, well kicking harder. Remove leaking flowline valve, chg rot hd rbr. LD DP & DC's. RU csg tools, run 5-1/2" csg. RR, light plant. RIH w/5-1/2" csg. Circ & wash from 6129-6530' & 6554-6650'. CC: \$220,174.
- 12/13/91 6732' WOCU. Circ & RIH w/5-1/2" csg. 161 jts (6733.30') 5-1/2" 17# J-55 LT&C, FS at 6728', FC 6686'. Cmt 5-1/2" w/H: 220 sx HiFill Std, 0.3% HR-7, 1#/sk Capseal; 875 sx H 50-50 Poz, 2% gel, 10% salt, 0.6% Halad 24, 0.2% CFR-3, 1/4#/sk Flocele, 1#/sk Capseal. Displace w/155 bbls wtr. Bump to 2100 PSI, 500# over. Floats held, no returns. Set slips w/100M#. ND BOP, cut csg. Rig released 12:00 noon, 12/12/91. CC: \$296,953. FINAL DRILLING REPORT.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
WELL COMPLETION FORM

COMPANY: COASTAL OIL & GAS

WELL NAME: NBU 117

API #: 43-047-31914

QTR QTR: NENE

SECTION: 10

TWP: 10 SOUTH RANGE: 22 EAST

INSPECTOR: CAROL KUBLY

TIME: 1655 HRS DATE: 04.09.92

WELL STATUS: SGW

PRODUCING FORMATION: WSTC

SPUD DATE: 11.24.91

T.D. DATE: 12.10.91

DEPTH: 6732'

IP: BOPD:

MCFPD: 1800

BWPD:

=====

<input type="checkbox"/> _Y_	WELL SIGN	<input type="checkbox"/> _Y_	HOUSEKEEPING	<input type="checkbox"/> _Y_	SECURITY
<input type="checkbox"/> _Y_	RESERVE PIT	<input type="checkbox"/> _Y_	FLARE PIT	<input type="checkbox"/> _N_	EMERGENCY PIT
<input type="checkbox"/> _N_	FLARING	<input type="checkbox"/> _N_	VENTING	<input type="checkbox"/> _N_	METERING

=====

LEGEND: (Y) - YES (N) - NO (P) - PROBLEM (N/A) - NOT APPLICABLE

=====

FACILITIES INSPECTED: LOCATION, WELL HEAD

REMARKS: SGW - TP = 1750 #, CP = 1800 #.

RESERVE PIT FENCED ON 4 SIDES AND 1/4 FULL OF DRILLING FLUIDS

ACTION:

=====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OIL GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL 2B; IV

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Dey
(This space for Federal or State office use)

Title Regulatory Analyst

Date 4/14/92

Approved by _____
Conditions of approval, if any:

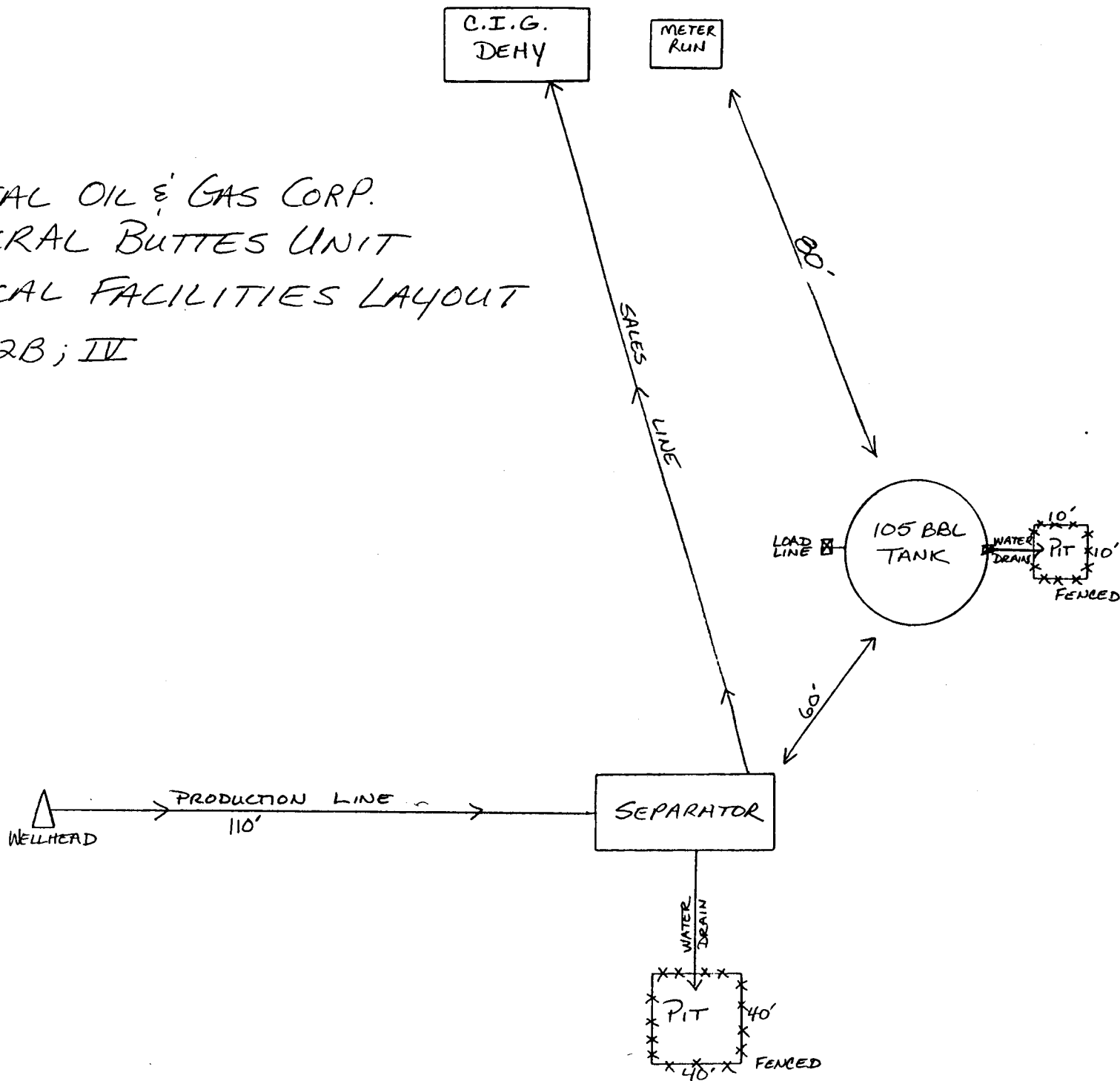
Title _____

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION QUAD SEC TWP RGE	STATE OR BLM LEASE #	SURFACE	API NUMBER
NBU #103	SENE 10 9 21	U-0141315	UTE	43-047-31956
NBU #104	SENE 16 9 21	ST ML-3282	UTE	43-047-31957
NBU #105	SWSW 17 9 21	U-0575	UTE	43-047-31955
NBU #106	NESW 21 9 21	U-0576	UTE	43-047-31946
NBU #107	SENE 26 9 21	ST ML-01194	STATE	43-047-31916
NBU #108	SESE 19 9 22	U-0284	UTE	43-047-31958
NBU #109	SENE 27 9 21	ST U-01194-A	STATE	43-047-31917
NBU #110	NENE 28 9 21	U-0576	FED.	43-047-31924
NBU #111	SWNW 25 9 21	ST U-01194	STATE	43-047-31920
NBU #112	SESE 33 9 22	U-01191	FED.	43-047-31930
NBU #113	SESE 34 9 22	U-0149077	FED.	43-047-31931
NBU #114	SWSW 5 10 21	U-01393-D	FED.	43-047-31923
NBU #115	NENW 10 10 21	U-0149079	FED.	43-047-31929
NBU #116	NWNW 6 10 22	U-464	FED.	43-047-31925
NBU #117	NENE 10 10 22	ST UT-01197-A	STATE	43-047-31914
NBU #118	SENE 22 9 20	U-0577-B	UTE	43-047-31969
NBU #119	SENE 22 9 20	U-0577-B	UTE	43-047-31973
NBU #120	NWNW 10 9 21	U-0141315	UTE	43-047-31972
NBU #121	NWNE 13 9 21	U-01193	UTE	43-047-
NBU #122	SWSE 13 9 21	U-01193	UTE	43-047-32085
NBU #123	NWNW 15 9 21	U-01188	UTE	43-047-31974
NBU #124	NWNE 16 9 21	ST ML-3282	UTE	43-047-31971
NBU #125	NESE 17 9 21	U-0575	UTE	43-047-32090
NBU #126	NENW 21 9 21	U-0576	UTE	43-047-31962
NBU #127	SWNW 21 9 21	U-0576	UTE	43-047-31963
NBU #128	SWSW 21 9 21	U-0576	UTE	43-047-31964
NBU #129	SENE 22 9 21	U-010950-A	UTE	43-047-31965
NBU #130	SWNW 22 9 21	U-0147566	UTE	43-047-31967
NBU #131	NWSW 23 9 21	U-0149075	UTE	43-047-31966
NBU #132	NWNW 26 9 21	ST U-01194	STATE	43-047-31938
NBU #133	SWNE 28 9 21	U-0576	FED.	43-047-31950
NBU #134	SWSW 28 9 21	U-0576	FED.	43-047-32011
NBU #135	NESE 18 9 22	U-461	UTE	43-047-32089
NBU #136	SWSE 19 9 22	U-0284	UTE	43-047-31968
NBU #137	SESE 30 9 22	ST ML-22935	STATE	43-047-31939
NBU #138A	SENE 33 9 22	U-01191-A	FED.	43-047-32151
NBU #139	SWNE 14 10 21	U-465	FED.	43-047-31948
NBU #140	NWNE 5 10 22	U-01191A	FED.	43-047-31947
NBU #141	SENE 6 10 22	U-464	FED.	43-047-32017
NBU #142	NESE 10 10 22	U-025187	FED.	43-047-32013
NBU #143	NWNE 10 9 21	U-0141315	UTE	43-047-32088
NBU #144	NWNW 23 9 21	U-0149075	UTE	43-047-32044
NBU #145	NWNE 27 9 21	ST U-01194-A	STATE	43-047-31976
NBU #146	SWNW 14 10 21	U-465	FED.	43-047-31985
NBU #147	NWSW 4 10 22	U-01191	FED.	43-047-31984
NBU #148	SESW 4 10 22	U-01191	FED.	43-047-31983
NBU #149	NESE 5 10 22	U-01191	FED.	43-047-31982
NBU #150	SENE 9 10 22	U-01196-B	FED.	43-047-31992
NBU #151	NWNW 9 10 22	U-01196-B	FED.	43-047-31991
NBU #152	SESE 9 10 22	U-01196-D	FED.	43-047-31990
NBU #153	SWNW 11 10 22	ST U-01197-A	STATE	43-047-31975
NBU #154	NWSE 26 9 21	ST ML-22934	STATE	43-047-32003
NBU #155	SENE 31 9 22	ST ML-23607	STATE	43-047-32004
NBU #156	SWNW 35 9 21	ST U-01194	STATE	43-047-32005
NBU #157	SESW 32 9 22	ST ML-22649	STATE	43-047-32007
NBU #158	NWSE 27 9 21	ST U-01194-A	STATE	43-047-31997
NBU #159	NESW 35 9 21	ST U-01194	STATE	43-047-31996
NBU #160	SESW 31 9 22	ST ML-22935-A	STATE	43-047-32006
NBU #161	SESE 32 9 22	ST ML-22649	STATE	43-047-32023
NBU #162	SENE 12 10 20	U-4478	FED.	43-047-32066
NBU #163	NENW 14 10 21	U-465	FED.	43-047-32069
NBU #164	NWSE 3 10 22	U-01191-A	FED.	43-047-32055
NBU #165	NENW 3 10 22	U-01191	FED.	43-047-32057
NBU #166	SWSE 28 9 21	U-0576	FED.	43-047-32065
NBU #167	SESW 25 9 21	ST U-01194	STATE	43-047-32054
NBU #168	NWSW 12 10 20	U-4478	FED.	43-047-32117
NBU #169	SESW 12 10 20	U-4478	FED.	43-047-32118

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION QUAD SEC TWP RGE	STATE OR BLM LEASE #	SURFACE	API NUMBER
NBU #170	NWNW 4 10 22	U-01191-A	FED.	43-047-32169
NBU #171	SENE 5 10 22	U-01191-A	FED.	43-047-32115
NBU #172	NENE 19 9 22	U-0284	UTE	43-047-32194
NBU #173	NWNE 33 9 22	U-01191-A	FED.	43-047-32116
NBU #174	NWNW 11 9 21	U-0141315	UTE	43-047-32193
NBU #175	NENW 28 9 21	U-0576	FED.	43-047-32143
NBU #176	SWNW 28 9 21	U-0576	FED.	43-047-32144
NBU #177	NESE 29 9 21	U-0581	FED.	43-047-32112
NBU #178	NWNE 30 9 21	U-0581	FED.	43-047-32121
NBU #179	SWSW 10 10 21	U-01416-A	FED.	43-047-32145
NBU #180	SWSE 10 10 22	U-025187	FED.	43-047-32113
NBU #181	SESW 9 9 21	U-0576	UTE	43-047-32161
NBU #182	SENW 11 9 21	U-0141315	UTE	43-047-32162
NBU #183 ✓	SWNW 27 9 21	ST U-01194-A	STATE	43-047-32122
NBU #184	SESW 30 9 22	U-463	FED.	43-047-32170
NBU #185	SWNE 3 10 22	U-01191-A	FED.	43-047-32171
NBU #186	SENE 30 9 22	U-463	FED.	43-047-
NBU #187	SESW 34 9 22	U-0149077	FED.	43-047-
NBU #188	SWSW 10 10 22	U-01196-C	FED.	43-047-
NBU #189	SESW 23 9 21	U-0149075	UTE	43-047-
NBU #190 ✓	NWNE 26 9 21	ST U-01194	STATE	43-047-
CIGE 110-7-9-21	SWSE 7 9 21	U-0575-B	UTE	43-047-31959
CIGE 111-13-9-21	SESW 13 9 21	U-01193	UTE	43-047-31954
CIGE 112-19-9-21	SESE 19 9 21	U-0581	UTE	43-047-31945
CIGE 113-21-9-21	SWNE 21 9 21	U-0576	UTE	43-047-31944
CIGE 114-34-9-21 ✓	NESE 34 9 21	ST U-01194-A	STATE	43-047-31915
CIGE 115-35-9-21 ✓	NWNE 35 9 21	ST ML-22582	STATE	43-047-31918
CIGE 116-29-9-22 ✓	NWSW 29 9 22	ST ML-22935	STATE	43-047-31919
CIGE 117-34-9-22	SWNW 34 9 22	U-0149077	FED.	43-047-31928
CIGE 118-35-9-22	NESE 35 9 22	U-010954A	FED.	43-047-32025
CIGE 119-15-10-21	NENE 15 10 21	U-01416-A	FED.	43-047-31927
CIGE 120-15-9-20	SENE 15 9 20	U-0144868	UTE	43-047-32032
CIGE 121-15-9-20	NWNE 15 9 20	U-0144868	UTE	43-047-32031
CIGE 122-7-9-21	NENE 7 9 21	U-0149767	UTE	43-047-32098
CIGE 123-7-9-21	SWNE 7 9 21	U-0575-B	UTE	43-047-32047
CIGE 124-9-9-21	NWSE 9 9 21	U-01188	UTE	43-047-32045
CIGE 125-13-9-21	NWNW 13 9 21	U-01193	UTE	43-047-32084
CIGE 126-13-9-21	NWSW 13 9 21	U-01193	UTE	43-047-32087
CIGE 127-16-9-21	NESW 16 9 21	ST ML-3141	UTE	43-047-32036
CIGE 128-18-9-21	NENE 18 9 21	U-0575	UTE	43-047-32046
CIGE 129-18-9-21	NENW 18 9 21	U-0581	UTE	43-047-32043
CIGE 130-19-9-21	NENE 19 9 21	U-0581	UTE	43-047-32030
CIGE 131-19-9-21	SWNE 19 9 21	U-0581	UTE	43-047-32029
CIGE 132-20-9-21	NWSW 20 9 21	U-0575	UTE	43-047-32028
CIGE 133-35-9-21 ✓	SWSE 35 9 21	ST ML-22582	STATE	43-047-31978
CIGE 134-1-10-20	SWSW 1 10 20	U-02270-A	FED.	43-047-31989
CIGE 135-3-10-21	SWSW 3 10 21	U-0149078	FED.	43-047-32001
CIGE 136-4-10-21 ✓	SWNE 4 10 21	ST ML-22940	STATE	43-047-31979
CIGE 137-6-10-21	SENE 6 10 21	U-01791	FED.	43-047-31988
CIGE 138A-6-10-21	SENW 6 10 21	U-01791	FED.	43-047-31987
CIGE 139-10-10-21	SWNE 10 10 21	U-0149079	FED.	43-047-31986
CIGE 140-16-10-21 ✓	NENE 16 10 21	ST ML-10755	STATE	43-047-31977
CIGE 141-7-10-22 ✓	NWNE 7 10 22	ST ML-23609	STATE	43-047-31970
CIGE 142-25-9-21 ✓	SENE 25 9 21	ST U-01189	STATE	43-047-31994
CIGE 143-34-9-21 ✓	SWNE 34 9 21	ST U-01194-A	STATE	43-047-31995
CIGE 144-2-10-22 ✓	SWNE 2 10 22	ST ML-22651	STATE	43-047-32022
CIGE 145-29-9-22 ✓	SENW 29 9 22	ST ML-22935	STATE	43-047-31993
CIGE 146-16-10-21 ✓	NWNE 16 10 21	ST ML-10755	STATE	43-047-32021
CIGE 147-36-9-22 ✓	SESW 36 9 22	ST ML-22650	STATE	43-047-32020
CIGE 148-31-9-22 ✓	NWNE 31 9 22	ST ML-22935-A	STATE	43-047-32024
CIGE 149-8-10-21	NWNE 8 10 21	U-01791	FED.	43-047-32056
CIGE 150-9-10-21	SWNE 9 10 21	U-01416	FED.	43-047-32058
CIGE 151-10-10-21	SWSE 10 10 21	U-0149079	FED.	43-047-32059
CIGE 152-33-9-22	SESW 33 9 22	U-01191-A	FED.	43-047-32068
CIGE 153-35-9-22	SESW 35 9 22	U-010954-A	FED.	43-047-32067
CIGE 154-13-10-20	NWNW 13 10 20	U-4485	STATE	43-047-32119
CIGE 155-9-9-21	SENE 9 9 21	U-01188-B	UTE	43-047-32157

UINTAH COUNTY, UTAH

WELL #	LOCATION				STATE OR BLM		API
	QUAD	SEC	TWP	RGE	LEASE #	SURFACE	NUMBER
CIGE 156-16-9-21	NESE	16	9	21	ST ML-3282	UTE	43-047-32195
CIGE 157-16-9-21	SWNW	16	9	21	U-38409	UTE	43-047-32160
CIGE 158-21-9-21	NESE	21	9	21	U-0576	UTE	43-047-32158
CIGE 159-6-10-21	NWNE	6	10	21	U-01791	FED.	43-047-32120
CIGE 160-14-10-21	SWSE	14	10	21	U-01393-C	FED.	43-047-32124
CIGE 161-2-10-22	SESE	2	10	22	ST ML-22651	STATE	43-047-32168
CIGE 162-36-9-22	SESE	36	9	22	ST ML-22650	STATE	43-047-32164
CIGE 163-15-9-21	SENE	15	9	21	U-01193	UTE	43-047-32192
CIGE 164-34-9-22	NWNE	34	9	22	U-0149077	FED.	43-047-32141
CIGE 165-1-10-20	SWNW	1	10	20	U-02270-A	FED.	43-047-32114
CIGE 166-3-10-21	NENW	3	10	21	U-0149078	FED.	43-047-32172
CIGE 167-7-10-21	NENE	7	10	21	U-01791	FED.	43-047-32142
CIGE 168-16-10-21	NWSE	16	10	21	ST ML-10755	STATE	43-047-32123
CIGE 169-2-10-21	SENW	2	10	21	ST ML-22652	STATE	43-047-

Form 9
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number U-01197A
2. Name of Operator Coastal Oil & Gas Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement Natural Buttes Unit
4. Telephone Number (303) 573-4476		9. Well Name and Number NBU #117
5. Location of Well Footage : 206' FNL & 769' FEL QQ. Sec. T. R. M. : NE/NE Section 10, T10S-R22E		10. API Well Number 43-047-31914
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Natural Buttes

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Bullhead Squeeze | |

Date of Work Completion 4/7/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the bullhead squeeze procedure performed on the above referenced well.

RECEIVED

APR 23 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 4/20/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

NBU #117
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 40% COGC AFE: 12941
TD: 6732' (WASATCH) SD: 11/27/91
CSG: 5-1/2" @ 6728'
PERFS: 4474'-6466' (WASATCH)
CWC(M\$): 320.9

4/7/92 SI, WO frac. MIRU Western Company. Cemented 8-5/8" x 5-1/2" csg annulus w/20 bbl LCM pill, 55 sx Class "G" + 2% CaCl_2 + .7% CF-2 + 3 #/sk Hi-Seal 3 + 1/4 #/sk Cello Seal & 38 sx Class "G" + 2% CaCl_2 + .7% CF-2. Max pressure 200 psi @ end of job. Vac 15 min later.
Drop from report.
DC: \$4,620 TC: \$363,173

RECEIVED

APR 23 1992

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number U-01197A
2. Name of Operator Coastal Oil & Gas Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P.O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement Natural Buttes Unit
4. Telephone Number (303) 573-4476		9. Well Name and Number NBU 117
5. Location of Well Footage : 206' FNL & 769' FEL Q.Q. Sec. T., R., M. : NE/NE Section 10, T10S, R22E		10. API Well Number 43-047-31914
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Natural Buttes

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | First Sales |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above-referenced well was connected to CIG's gas salesline and first sales occurred at 11:45 AM, 10/12/92 with a rate of 688 MCFPD, 0 BOPD, 0 BWPD, FTP 1250, SICP 1150 and 12/64" choke.

RECEIVED

OCT 16 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Date (Use Only)

Title Regulatory Analyst Date 10/14/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
OCT 23 1992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter, plug, and abandon wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number U-01197-A	
2. Name of Operator Coastal Oil & Gas Corporation		7. Indian Allottee or Tribe Name N/A	
3. Address of Operator P.O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement Natural Buttes Unit	
4. Telephone Number (303) 573-4476		9. Well Name and Number NBU 117	
5. Location of Well Footage : 206' FNL & 769' FEL Q.Q. Sec. T. R. M. : NE/NE Section 10, T10S, R22E		10. API Well Number 43-047-31914	
		11. Field and Pool, or Wildcat Natural Buttes	
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 9/11/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the fracture stimulation procedure performed on the above-referenced well.

I hereby certify that the foregoing is true and correct

Name & Signature

Date (Use Only)

Title Regulatory Analyst Date 10/20/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #117
NE/NE SECTION 10, T10S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 40% COGC AFE: 12941

PAGE 4

9/11/92 Flwg back after frac. Set & fill frac tanks & CO₂ vessels. RU Western Company. Frac perfs 4474'-6466' (12 holes) w/131,000 gal gel 3% KCl wtr w/30% CO₂ & 280,000# 20/40 sand as follows:

31,750 gas pad.
23,750 gal w/1 ppg sand.
23,750 gal w/2 ppg sand.
23,750 gal w/3 ppg sand.
12,000 gal w/4 ppg sand.
12,000 gal w/6 ppg sand.
4,070 gal flush.

AIR 30 BPM @ 2900 psi. ISIP 1800 psi, 15 min 1720 psi. SI 3 hrs.
Start flow back @ 2:30 p.m. on 18/64" chk. 2416 BLTBR.
DC: \$109,630 TC: \$472,803

9/11/92 Flwg 1.0 MMCFD CO₂, FTP 800 psi, CP 900 psi, 18/64" chk, 4 BWPH.

9/12/92 Flwg 2.3 MMCFD CO₂, FTP 1300 psi, CP 1075 psi, 18/64" chk, 1 BWPH.

9/13/92 Flwg 2.4 MMCFD CO₂ & gas, FTP 1275 psi, CP 1000 psi, 18/64" chk, 15 BWPD.

9/14/92 SI, WOPLC. Flwg 2.5 MMCFD dry gas, FTP 1275 psi, CP 1000 psi, 18/64" chk. SI @ 6:30 a.m., 9/14/92. Drop from report.

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: COASTAL OIL & GAS CORP Lease: State: Federal: Y
Indian: Fee:

Well Name: NBU 117 API Number: 43-047-31914
Section: 10 Township: 10S Range: 22E County: UINTAH Field:
NATURAL BUTTES
Well Status: PGW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: YES CENTRAL BATTERY:

YES Well head Boiler(s) Compressor Separator(s)
YES Dehydrator(s) YES Shed(s) Line Heater(s) YES
Heated Separator
 VRU Heater Treater(s)

PUMPS:

 Triplex Chemical Centrifugal

LIFT METHOD:

 Pumpjack Hydraulic Submersible
Flowing

GAS EQUIPMENT:

YES Gas Meters Purchase Meter YES Sales Meter

TANKS: NUMBER

SIZE

<u> </u> Oil Storage Tank(s)	<u> </u>
	<u> </u> BBLs
<u> </u> Water Tank(s)	<u> </u>
	<u> </u> BBLs
<u> </u> Power Water Tank	<u> </u>
	<u> </u> BBLs
<u>YES</u> Condensate Tank(s)	<u>1-100 BARREL TANK</u>
	<u> </u> BBLs
<u> </u> Propane Tank	<u> </u>

REMARKS: DEHYDRATOR, HEATED SEPARATOR & GAS METER IN SINGLE SHED.

Location central battery: Qtr/Qtr: Section: Township:
Range:

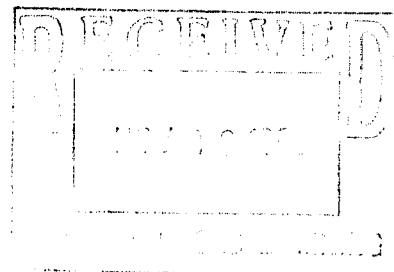
Inspector: DENNIS INGRAM Date: 5/21/93

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: U-01197-A
		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: Natural Buttes Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: NBU #117	
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-047-31914
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Natural Buttes
4. Location of Well Footages: 206' FNL & 769' FEL County: Uintah QQ, Sec., T., R., M.: NE/NE Section 10, T10S-R22E State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>CO, lower tubing, install PLE</u></td> </tr> </table> <p>Approximate date work will start <u>Upon approval</u></p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>CO, lower tubing, install PLE</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Other _____																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for operations to be performed on the subject well.



13. Name & Signature: <u>Bonnie Carson</u>	Title <u>Senior Environmental Analyst</u> Date <u>11/26/96</u>
--	--

(This space for State use only)

**NBU 117-10-10-22
NATURAL BUTTES FIELD
SECTION 10 T10S R22E
WORKOVER PROCEDURES**

WELL DATA

LOCATION: 206' FNL 769' FEL SEC. 10 T10S R22E
ELEVATION: 5070' GR., 5082' KB.
TD: 6732', PBTD 6686' (1992); 6230' WLS(10/96)
CSG: 8 5/8", 24.0#, K-55 @ 266' W/ 150 SX.
5 1/2", 17.0#, J-55 @ 6728' W/ 1095 SX.
CMT ANNULUS W/ 93 SX.
TBG: 2 3/8", 4.7#, J-55 @ 4434'
FORMATION(S): WASATCH 4474' - 6466', 12 HOLES (1992)

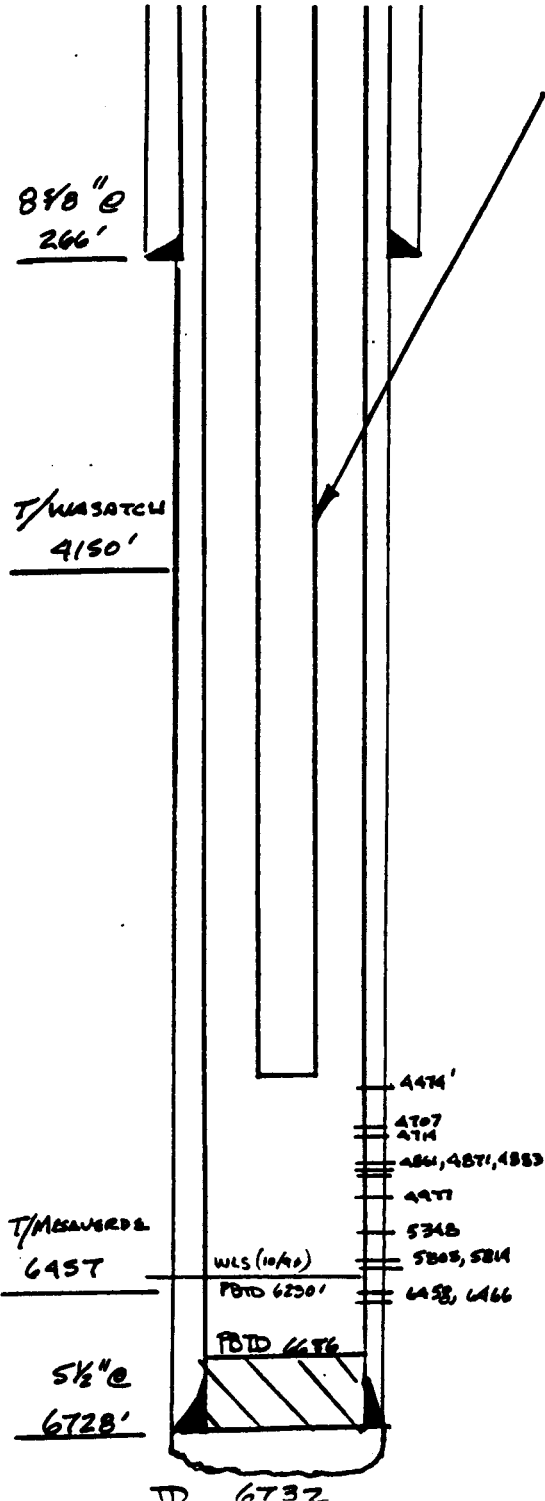
PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ 3% KCL water. ND WH. NU BOP. ~~FOAM w/ 2-3/8" tbg.~~
2. RU Air/Foam unit. RIH w/ 2 3/8" tbg w/ notch collar on bottom. Clean out to PBTD (6686'). PU & land tbg @ 6466' (BP@ 6466').
3. ND BOP. NU WH. RD & MO pulling unit and Air/Foam unit.
4. Install PLE. Return the well to sales.

NBU 117-10-10-22
NATURAL BUTTES FIELD
SECTION 10 T10S R22E

WELL DATA

LOCATION: 206' FNL 769' FEL SEC. 10 T10S R22E
ELEVATION: 5070' GR., 5082' KB.
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5 1/2", 17.0#, J-55 @ 6728' W/ 1095 SX.
CMT ANNULUS W/ 93 SX.
TBG: 2 3/8", 4.7#, J-55 @ 4434'
FORMATION(S): WASATCH 4474' - 6466', 12 HOLES (1992)



2 3/8", 4.7# @ 4434'

(9/92) WASATCH (4474' - 6466') 12 holes 7 sands

Peer 4" CG (1JSPF)

4474'	4707	4861	4977	5348	5805	6458
	4714	4871			5814	6466
		4883				

BD w/ 2940 15% HEL + 34.85 IPF 1800 MCF

FRAID 280,000 # SAND + 131,000 gal 3% KCL water w/ 30% CO₂

IPF (9/92) 2500 MCF 18/64" CK FTP 1275 CP 1000 #

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

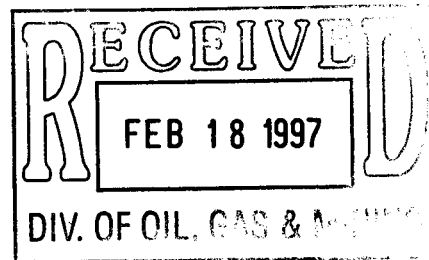
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: U-01197-A
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3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Natural Buttes
4. Location of Well Footages: 206' FNL & 769' FEL County: Uintah QQ, Sec., T., R., M.: NE/NE Section 10, T10S-R22E State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other CO₂ lwr tbg, and install PLE </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion <u>02/04/97</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator cleaned out, lowered tubing, and installed plunger lift equipment. Please see attached chronological history for work performed on the subject well.



13. Name & Signature: Bonnie Carson Title Senior Environmental Analyst Date 02/14/97

(This space for State use only)

Clean Out, Lower Tubing and Install PLE

01/28/97 Road Rig from NBU #85J to NBU #117. MIRU- FTP 200 psi, SICP 350 psi. Blow down well & pump 10 bbls dn tbg. ND WH. NU BOPs & Hydrostatic stripping head. RD floor tbg equip & pump 15 bbls down tbg. RIH w/tbg. Tag fill @ 6225'. POOH w/40 jts 2 $\frac{3}{8}$ " tbg. Rig up lines. SDFN
DC: \$7,019 TC: \$7,019

01/29/97 SICP 425 psi, SITP 425 psi. Bleed off well, pmp 15 bbls down tbq. RIH w/40 jts 2 $\frac{3}{8}$ " tbq. RU swivel. Break circ & clean out from 6225' to 6478' w/800 CFM, + 16 gals, min /min soap & wtr losing circ & lots of sand back at times. Circ hole clean. RD swivel. POOH w/8 jts tbq. Pmp 15 bbls down tbq. POOH 58 jts 2 $\frac{3}{8}$ " tbq. EOT @ 4449'. Drain lines. SWIFN @ 6:30 pm.
DC: \$7,881 TC: \$14,900

01/30/97 SICP 450 psi, SITP 425 psi. Bleed well off. Pmp 13 bbls down tbq. RIH w/66 jts 2 $\frac{3}{8}$ " tbq, tag fill @ 6465 (13' of fill). RU swivel, B/circ & CO from 6465' to 6685' (PBTD) w/750 CFM + 10 to 16 gals/min soap & wtr. Circ hole clean @ 6686'. RD swivel. POOH w/8 jts 2 $\frac{3}{8}$ " tbq. Pmp 15 bbls dn tbq. RU broach. RIH to SN & POOH. RIH w/2 $\frac{3}{8}$ " tbq to PBTD. No fill. POOH. LD 8 jts tbq & POOH w/40 jts tbq. Drain up lines. SDFN. EOT 5702'.
DC: \$6,895 TC: \$21,795

01/31/97 SICP 500 psi, SITP 500 psi. Bleed well off. RU & pmp 15 BW dn tbq. RIH w/40 jts 2 $\frac{3}{8}$ " tbq. PU hanger & land tbq w/209 jts 2 $\frac{3}{8}$ " w/SN & NC. SN @ 6408', EOT @ 6441'. RD floor & tbq equip. ND stripping head, Hydrostatic, & BOPs. RU swab equip & swab. IFL 400', made 3 runs, rec 12 BW, FFL 4200'. RD swab. RD FL & pmp lines. RDMO. RU PLE. MIRU Delsco swab unit & swab. IFL @ 5200', made 6 runs, rec 30 BW, FFL @ 4600' & gas cut. SDFN
DC: \$10,560 TC: \$32,355

02/01/97 SICP 440 psi, SITP 360 psi. Blow well dn & swab. IFL 3800', made 3 runs, rec 15 BW - gas cut. FFL 3500'. Drop plunger & put well on production @ 1:00 pm. Flowing 283 MCF, 1 BW, 120 TP, 220 CP, on full choke.
DC: \$1,718 TC: \$33,473

02/02/97 Flowing 385 MCF, 10 BW, 110 TP, 330 CP, on full choke. PL 13 hrs.

02/03/97 Flowing 378 MCF, 10 BW, 110 TP, 300 CP, on full choke. PL 4 hrs.

02/04/97 Flowing 420 MCF, 10 BW, 120 TP, 290 CP, on full choke. PL 2 hrs. **Final Report**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-01197-A

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU #117

9. API Well Number:

43-047-31914

10. Field and Pool, or Wildcat:

Natural Buttes

1. Type of Well:

OIL ☐

GAS ☒

OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

206' FNL & 769' FEL

County:

Uintah

QQ, Sec., T., R., M.:

NE/NE Section 10, T10S-R22E

State:

Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, lwr tbg, and install PLE | |

Date of work completion _____

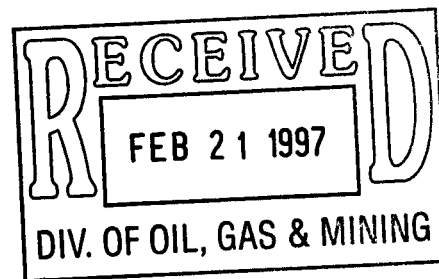
02/04/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator cleaned out, lowered tubing, and installed plunger lift equipment. Please see attached chronological history for work performed on the subject well.



13.

Name & Signature:

Bonnie Carson

Bonnie Carson

Title Senior Environmental Analyst

Date

02/19/97

(This space for State use only)

WO fax credit 12/97

Clean Out, Lower Tubing and Install PLE

01/28/97 Road Rig from NBU #85J to NBU #117. MIRU- FTP 200 psi, SICP 350 psi. Blow down well & pump 10 bbls dn tbg. ND WH. NU BOPs & Hydrostatic stripping head. RD floor tbg equip & pump 15 bbls down tbg. RIH w/tbg. Tag fill @ 6225'. POOH w/40 jts 2 $\frac{3}{8}$ " tbg. Rig up lines. SDFN
DC: \$7,019 TC: \$7,019

01/29/97 SICP 425 psi, SITP 425 psi. Bleed off well, pmp 15 bbls down tbg. RIH w/40 jts 2 $\frac{3}{8}$ " tbg. RU swivel. Break circ & clean out from 6225' to 6478' w/800 CFM, + 16 gals, min /min soap & wtr losing circ & lots of sand back at times. Circ hole clean. RD swivel. POOH w/8 jts tbg. Pmp 15 bbls down tbg. POOH 58 jts 2 $\frac{3}{8}$ " tbg. EOT @ 4449'. Drain lines. SWIFN @ 6:30 pm.
DC: \$7,881 TC: \$14,900

01/30/97 SICP 450 psi, SITP 425 psi. Bleed well off. Pmp 13 bbls down tbg. RIH w/66 jts 2 $\frac{3}{8}$ " tbg, tag fill @ 6465 (13' of fill). RU swivel, B/circ & CO from 6465' to 6685' (PBSD) w/750 CFM + 10 to 16 gals/min soap & wtr. Circ hole clean @ 6686'. RD swivel. POOH w/8 jts 2 $\frac{3}{8}$ " tbg. Pmp 15 bbls dn tbg. RU broach. RIH to SN & POOH. RIH w/2 $\frac{3}{8}$ " tbg to PBSD. No fill. POOH. LD 8 jts tbg & POOH w/40 jts tbg. Drain up lines. SDFN. EOT 5702'.
DC: \$6,895 TC: \$21,795

01/31/97 SICP 500 psi, SITP 500 psi. Bleed well off. RU & pmp 15 BW dn tbg. RIH w/40 jts 2 $\frac{3}{8}$ " tbg. PU hanger & land tbg w/209 jts 2 $\frac{3}{8}$ " w/SN & NC. SN @ 6408', EOT @ 6441'. RD floor & tbg equip. ND stripping head, Hydrostatic, & BOPs. RU swab equip & swab. IFL 400', made 3 runs, rec 12 BW, FFL 4200'. RD swab. RD FL & pmp lines. RDMO. RU PLE. MIRU Delsco swab unit & swab. IFL @ 5200', made 6 runs, rec 30 BW, FFL @ 4600' & gas cut. SDFN
DC: \$10,560 TC: \$32,355

02/01/97 SICP 440 psi, SITP 360 psi. Blow well dn & swab. IFL 3800', made 3 runs, rec 15 BW - gas cut. FFL 3500'. Drop plunger & put well on production @ 1:00 pm. Flowing 283 MCF, 1 BW, 120 TP, 220 CP, on full choke.
DC: \$1,718 TC: \$33,473

02/02/97 Flowing 385 MCF, 10 BW, 110 TP, 330 CP, on full choke. PL 13 hrs.

02/03/97 Flowing 378 MCF, 10 BW, 110 TP, 300 CP, on full choke. PL 4 hrs.

02/04/97 Flowing 420 MCF, 10 BW, 120 TP, 290 CP, on full choke. PL 2 hrs. **Final Report**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____</p> <p>2. Name of Operator: Coastal Oil & Gas Corporation</p> <p>3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455</p> <p>4. Location of Well Footages: 206' FNL & 769' FEL QQ, Sec., T., R., M.: NE/NE Section 10, T10S-R22E</p>	<p>5. Lease Designation and Serial Number: U-01197-A</p> <p>6. If Indian, Allottee or Tribe Name: N/A</p> <p>7. Unit Agreement Name: Natural Buttes Unit</p> <p>8. Well Name and Number: NBU #117</p> <p>9. API Well Number: 43-047-31914</p> <p>10. Field and Pool, or Wildcat: Natural Buttes</p>
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other RU & Swab Well After Corrosion Treatment | |

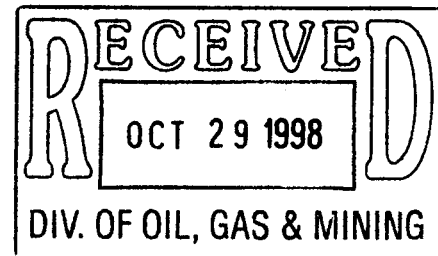
Date of work completion 10/20/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13.

Name & Signature: _____

Sheila Bremer

Title Senior Environmental Analyst

Date 10/26/98

(This space for State use only)

RU & Swab Well After Corrosion Treatment - LOE (#7235)

10/10/98 **Well SI for PBU.** SICP 200 psi, SITP 100 psi. Open well up. RU & swab. IFL 6000'. Made 5 runs, rec 5 BW. Fish plunger - looks ok. Drop plunger - no arrival. Make 1 swab run, no rec. FCP 300 psi, FTP 50 psi. Drop 4 soap sticks & SI for PBU @ 12:30 pm.
DC: \$1,188 TC: \$1,188

10/11/98 **WOO.** ITP 120 psi, ICP 300 psi. IFL 6200'. Made 2 runs, rec 2 bbls. FL @ SN. Pull plunger & spring. Run PBTD 6997' WL. Pmp 50 bbls KCl @ 220 psi dn csg. Made 2 swab runs, no rec. Wait 1 hr. Made 1 more run, no fluid @ SN. FCP 275 psi, FTP 25 psi. SI for PBU / WOO.
DC: \$2,350 TC: \$3,538

10/12/98 **SI for PBU.**

10/13/98 **SI for PBU.** SICP 320 psi, SITP 40 psi. Made 3 swab runs, rec 3 BW. IFL 6400', FFL @ SN. SICP 320 psi. Last run dry. Weak dry gas blow. SI for PBU.
DC: \$255 TC: \$3,793

10/14/98 **SI for PBU.**

10/15/98 **RIH w/bit & csg scraper.** MIRU CWS rig #26. Blow dn & kill well w/30 bbls 2% KCl wtr. ND WH. NU BOP. Worked stuck tbg free. POOH 3 jts tbg. Well kicked (up tbg). Blow dn & kill w/10 BW. Fin POOH w/tbg. Hvy scale on tbg f/5300' to EOT @ 6815'. PU & RIH w/4 3/4" drag bit, csg scraper, & 2 3/8" tbg to 3650'. SDFN.
Note: Scale not soluble in 15% HCl.
DC: \$4,355 TC: \$8,148

10/16/98 **SI for PBU.** SICP 300 psi, SITP 300 psi. Blow dn & kill well w/50 bbls 2% KCL wtr. Fin RIH w/4 3/4" drag bit & csg scraper to 6883'. Tag scale @ 5326' to 6883'. Tag filled @ 6883'. POOH & LD bit & csg scraper. RIH w/tbg for production - 217 jts landed @ 6785' w/NC on btm & PSN 1 jt above @ 6752'. ND BOP. NU WH. RDMO CWS rig #26.
DC: \$2,685 TC: \$10,833

10/17/98 **MIRU Delsco.** ICP 300 psi. Made 8 swab runs, rec 46 bbls fluid. IFL 4500', FFL 4700'. FTP 20 psi, FCP 175 psi. SWIFN.
DC: \$913 TC: \$11,746

10/18/98 **ITP 80 psi, ICP 340 psi.** IFL 5300'. Made 5 swab runs, rec 18 bbls fluid. Drop plunger. Return well to production.
DC: \$813 TC: \$12,559

10/19/98 **Flwg 135 MCF, 5 BW, FTP 216 psi, FCP 279 psi, 64/64" ck, 16 hrs, dn 8 hrs for swabbing.**

10/20/98 **Flwg 198 MCF, 5 BW, FTP 224 psi, FCP 267 psi, 64/64" ck, 24 hrs. Final Report.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 1 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

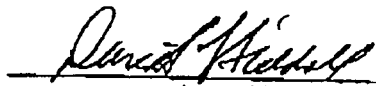
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

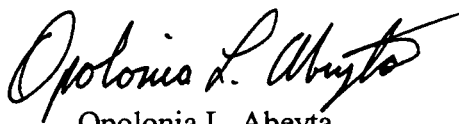
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 18	43-047-30221	2900	10-10S-22E	FEDERAL	GW	P
NBU 117	43-047-31914	2900	10-10S-22E	FEDERAL	GW	P
NBU 142	43-047-32013	2900	10-10S-22E	FEDERAL	GW	P
NBU 180	43-047-32113	2900	10-10S-22E	FEDERAL	GW	P
NBU 188	43-047-32234	2900	10-10S-22E	FEDERAL	GW	S
NBU 210	43-047-32340	2900	10-10S-22E	FEDERAL	GW	P
NBU 206	43-047-32341	2900	10-10S-22E	FEDERAL	GW	P
NBU 231	43-047-32561	2900	10-10S-22E	FEDERAL	GW	P
NBU 247	43-047-32977	2900	10-10S-22E	FEDERAL	GW	P
NBU 249	43-047-32978	2900	10-10S-22E	FEDERAL	GW	P
NBU 293	43-047-33182	2900	10-10S-22E	FEDERAL	GW	P
NBU 345	43-047-33704	99999	10-10S-22E	FEDERAL	GW	NEW
NBU 31	43-047-30307	2900	11-10S-22E	STATE	GW	P
NBU 153	43-047-31975	2900	11-10S-22E	FEDERAL	GW	S
NBU 367	43-047-33707	99999	11-10S-22E	STATE	GW	APD
NBU 347	43-047-33709	99999	11-10S-22E	STATE	GW	APD
NBU 350	43-047-33642	2900	14-10S-22E	STATE	GW	DRL
NBU 213	43-047-32401	2900	15-10S-22E	FEDERAL	GW	P
NBU 58-23B	43-047-30463	2900	23-10S-22E	FEDERAL	GW	P
NBU 58	43-047-30838	2900	27-10S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/21/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/21/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Purnuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

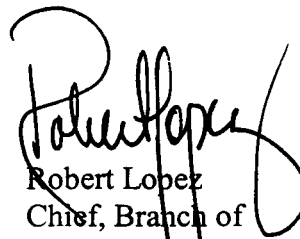
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.


We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

City Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND #

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158628364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 344	08-10S-22E	43-047-34021	2900	FEDERAL	GW	P
CIGE 268	08-10S-22E	43-047-34412	2900	FEDERAL	GW	P
NBU CIGE 15-8-10-22	08-10S-22E	43-047-30490	2900	FEDERAL	GW	PA
CIGE 249	08-10S-22E	43-047-34023	99999	FEDERAL	GW	APD
NBU 291	09-10S-22E	43-047-32911	2900	FEDERAL	GW	P
NBU 292	09-10S-22E	43-047-33474	2900	FEDERAL	GW	P
UTE TRAIL U 83X-9H	09-10S-22E	43-047-15388	2900	FEDERAL	GW	P
NBU CIGE 14-9-10-22	09-10S-22E	43-047-30484	2900	FEDERAL	GW	S
NBU 152	09-10S-22E	43-047-31990	2900	FEDERAL	GW	P
NBU 151	09-10S-22E	43-047-31991	2900	FEDERAL	GW	P
NBU 150	09-10S-22E	43-047-31992	2900	FEDERAL	GW	S
NBU 204	09-10S-22E	43-047-32342	2900	FEDERAL	GW	P
NBU 205	09-10S-22E	43-047-32344	2900	FEDERAL	GW	PA
NBU 188	10-10S-22E	43-047-32234	2900	FEDERAL	GW	S
NBU 207	10-10S-22E	43-047-32329	2900	STATE	GW	P
NBU 210	10-10S-22E	43-047-32340	2900	FEDERAL	GW	P
NBU 206	10-10S-22E	43-047-32341	2900	FEDERAL	GW	P
NBU 231	10-10S-22E	43-047-32561	2900	FEDERAL	GW	P
NBU 117	10-10S-22E	43-047-31914	2900	FEDERAL	GW	P
NBU 142	10-10S-22E	43-047-32013	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR

Date:

Initials:

CHD

Title

Operations Manager

Date

9-2-2003

SEP 10 2003

DIV OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Office

Date:

9/16/03

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Work

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

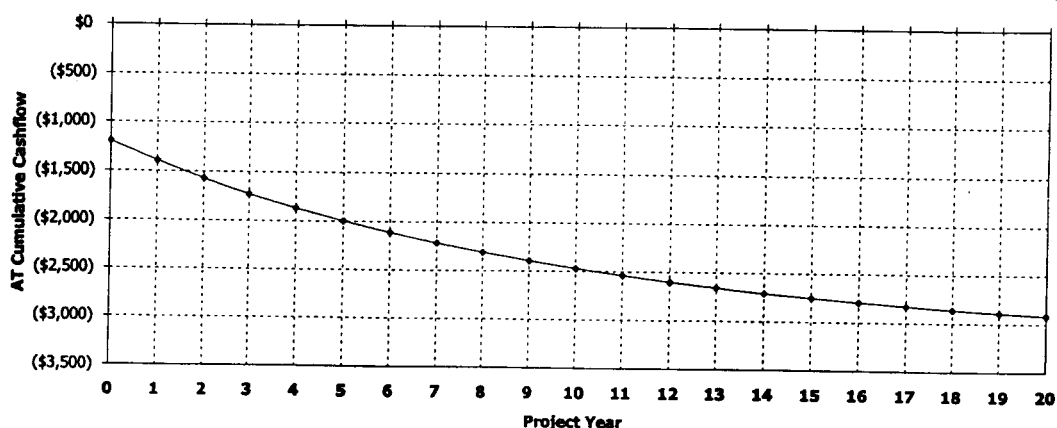
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ops of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F	(A)			

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	API NO
NBU 058N2	27-10-22 NENW	UTU473	891008900A	430473083800S1
NBU 060	26-9-21 NWSW	U01194	891008900A	430473172800S1 ✓
NBU 062N3	16-10-21 SENW	ML10755	891008900A	430473090900S1
NBU 063N3	12-9-21 SWNW	UTU0141317	891008900A	430473109700S1
NBU 064N3	8-9-21 NESE	UTU0575B	891008900A	430473109800S1
NBU 065N3	14-9-21 SESW	UTU01193	891008900A	430473109900S1
NBU 067A	4-10-22 SWNE	UTU01191	891008900A	430473173700S1
NBU 088N2	26-9-21 NESE	ML22934	891008900A	430473108900S1 ✓
NBU 069N2	35-9-21 SWSW	U01194	891008900A	430473109000S1 ✓
NBU 070N3	3-10-22 SWNW	UTU01191	891008900A	430473110000S1
NBU 072N3	12-10-20 NWNW	UTU4478	891008900A	430473108800S1
NBU 074N3	24-10-20 SWNE	ML22790	891008900A	430473108700S1
NBU 075N3	20-10-21 NENE	UTU02278	891008900A	430473110300S1
NBU 078	30-9-22 NWNW	U463	891008900A	430473176200S1
NBU 080V	34-9-22 NWSW	UTU0149077	891008900A	430473124000S1
NBU 081V	35-9-21 SWNW	U01194	891008900A	430473123200S1 ✓
NBU 083J	27-9-21 NESW	U01194A	891008900A	430473123500S1 ✓
NBU 084V	6-10-22 NWNE	UTU01195B	891008900A	430473124500S1
NBU 085J	4-10-22 SWNW	UTU01191A	891008900A	430473124600S1
NBU 086J	3-10-22 NENE	UTU01191A	891008900A	430473125100S1
NBU 087J	3-10-22 NESW	UTU01191	891008900A	430473125000S1
NBU 088V	26-9-21 NENE	U01194	891008900A	430473123300S1 ✓
NBU 093	33-9-22 NESE	UTU01191A	891008900A	430473175300S1
NBU 097	25-9-21 NENW	U01189	891008900A	430473174400S1 ✓
NBU 098V	34-9-21 SWSW	U01194A	891008900A	430473132700S1 ✓
NBU 099	25-9-21 SWSW	U01194	891008900A	430473174500S1 ✓
NBU 101	3-10-21 NWSE	UTU0149078	891008900A	430473175500S1
NBU 102	5-10-21 SESW	UTU01393D	891008900A	430473175700S1
NBU 1021-16G	16-10-21 SWNE	ML10755	891008900A	430473511100S1 ✓
NBU 1021-20	2-10-21 SWSE	ML13826	891008900A	430473511000S1 ✓
NBU 103	10-9-21 SENW	U0141315	891008900A	430473195600S1
NBU 104	16-9-21 SENE	ML3282	891008900A	430473195700S1
NBU 105	17-9-21 SWSW	UTU0575	891008900A	430473230200S1
NBU 106	21-9-21 NESW	UTU0576	891008900A	430473194600S1
NBU 107	26-9-21 SENW	U01194	891008900A	430473191600S1
NBU 108	19-9-22 SESE	UTU0284	891008900A	430473195800S1
NBU 109	27-9-21 SENE	U01194A	891008900A	430473191700S1 ✓
NBU 110	28-9-21 NENE	U05676	891008900A	430473192400S1
NBU 111	25-9-21 SWNW	U01194	891008900A	430473192000S1 ✓
NBU 112	33-9-22 SESE	UTU01191	891008900A	430473193000S1
NBU 113	34-9-22 SESE	UTU0149077	891008900A	430473193100S1
NBU 114	5-10-21 SWSW	UTU01393D	891008900A	430473192300S1
NBU 115	10-10-21 NENW	UTU0149079	891008900A	430473192900S1
NBU 116	6-10-22 NWNW	UTU464	891008900A	430473192500S1
NBU 117	10-10-22 NENE	U01197A	891008900A	430473191400S1
NBU 118	22-9-20 SENE	UTU0577B	891008900A	430473196900S1
NBU 119	22-9-20 SENW	UTU0577B	891008900A	430473197300S1
NBU 120	10-9-21 NWNW	U0141315	891008900A	430473197200S1
NBU 121	13-9-21 NWNE	U01193	891008900A	430473208600S1
NBU 122	13-9-21 SESE	U01193	891008900A	430473230300S1
NBU 123	15-9-21 NWNW	UTU01188	891008900A	430473197400S1
NBU 124	16-9-21 NWNE	ML3282	891008900A	430473197100S1
NBU 125	17-9-21 SESE	UTU0575	891008900A	430473235000S1
NBU 126	21-9-21 SENW	UTU0576	891008900A	430473234900S1
NBU 127	21-9-21 SWNW	UTU0576	891008900A	430473196300S1
NBU 128	21-9-21 SWSW	UTU0576	891008900A	430473196400S1
NBU 129	22-9-21 SENE	UTU010950A	891008900A	430473196500S1
NBU 130	22-9-21 SWNW	UTU0147566	891008900A	430473196700S1
NBU 131	23-9-21 NWSW	UTU0149075	891008900A	430473196800S1
NBU 132	26-9-21 NWNW	U01194	891008900A	430473193800S1 ✓
NBU 133	28-9-21 SWNE	U05676	891008900A	430473195000S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006									
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024										
CA No.		Unit:									
		NATURAL BUTTES UNIT									
WELL NAME	SEC TWN RNG	API NO	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">ENTITY NO</td> <td style="width:15%;">LEASE TYPE</td> <td style="width:15%;">WELL TYPE</td> <td style="width:55%;">WELL STATUS</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS				
ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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MAR 28 2006

ENV. OF. CIL, SAC 20060328

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NE SEC. 10, T10S, R22E 206'FNL, 769'FEL

5. Lease Serial No.

UTU-01197-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 117

9. API Well No.

4304731914

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION IS UNABLE TO PRODUCE AND NOT PRODUCTIVE.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR

Date: **5.20.2008**

Initials: **KS**

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APR 15 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature

Title

SENIOR LAND ADMIN SPECIALIST

Date

April 7, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date

**Federal Approval Of This
Action Is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: [Signature]
An additional 200' plug shall be placed from 2600' to 2400' across the base of the parachute Creek member in accordance with Cause No. 190-5(b) and R649-3-31.

NBU 117
206' FNL & 769' FEL
NENE Sec. 10, T10S, R22E
Uintah County, UT

KBE: 5082'
GLE: 5070'
TD: 6732'
PBTD: 6866'

API NUMBER: 43-047-31914
LEASE NUMBER: UTU-01197-A
WI: 100%

CASING: 12.25" hole
8.625" 24# J-55 @ 266'
Cemented with 150 sx Class "A" with additives.

7.875" hole
5.5" 17# J-55 set @ 6728'
Cemented with 220 sx HiFill lead & 875 sx 50/50 POZ tail. No cement returns.
TOC @ 1480' determined by cbl

TUBING: 2.375" 4.7# J-55 @ 6441', SN 6408' – 1/29/1997

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
5.5" 17# J/K-55 csg.	4.892	4910	5320	0.9764	0.1305	0.02324
8.625" 24# J-55 csg	7.972	1370	2950	2.6749	0.3575	0.0636
7.875" borehole				2.5302	0.3382	0.0602
Annular Capacities						
2.375" tbg. X 5.5" 17# csg.				0.7462	0.0997	0.01776
5.5" csg. X 8.625" 24# csg.				1.4406	0.1926	0.0343
5.5" csg. X 7.875" hole				1.2978	0.1733	0.0309

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1018'
Wasatch	4150'
Mesa Verde	6557'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~500' MSL
USDW Depth	~4582' KBE

PERFORATION DETAIL:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	2/5/1992	4474		1	Open
Wasatch	2/5/1992	4707		1	Open
Wasatch	2/5/1992	4714		1	Open
Wasatch	2/5/1992	4861		1	Open
Wasatch	2/5/1992	4871		1	Open
Wasatch	2/5/1992	4883		1	Open
Wasatch	2/5/1992	4977		1	Open
Wasatch	2/5/1992	5348		1	Open
Wasatch	2/5/1992	5805		1	Open
Wasatch	2/5/1992	5814		1	Open
Wasatch	2/5/1992	6458		1	Open
Wasatch	2/5/1992	6466		1	Open

WELL HISTORY**Completion**

- Spud well on 11/24/91, TD'd on 12/10/91
- Perforated the gross **Wasatch** interval 4474' through 6466' (2/5/1992), broke perfs with 15% HCl Flow well.
- 1st Production 2/6/92, tested on 2/7/92: 1800 Mcfd, 0 BWpd, FTP 720#, CP 820#
- Pump 55 sx class "G" down 8 5/8" x 5 1/2" annulus, went on vacuum (4/7/1993)
- Frac perfs w/ 280,000# 20/40 sand, 131,000 gals gel on 9/11/1992. Flow well.

NBU 117 P&A PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL AND PREP FOR GYRO SURVEY.
3. RUN GYRO SURVEY.
4. **PLUG #1, WASATCH PERFORATIONS (4474' – 6466') & WASATCH TOP (~4150'):** BECAUSE THE BASE OF USDW's FROM TECHNICAL PUBLICATION #92 IS WITHIN THE HYDROCARBON PRODUCTIVE INTERVALS, WE PROPOSE TO OMIT THE USDW PLUG AND COMMENCE BY PLUGGING BACK THE WASATCH PERFORATIONS WITH A CIBP AT TOP OF THE PRODUCTIVE INTERVAL.

RIH W/ 5 ½" TBG SET CIBP, SET @ 4700'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE 75 SX CMT (84.83 CUFT) AND BALANCE PLUG W/ TOC @ ~4050' (650' OF COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. **PLUG #3, GREEN RIVER TOP (1018'):** PUH TO 1118'. BRK CIRC W/ FRESH WATER. DISPLACE 23 SX (26.10 CUFT.) AND BALANCE PLUG W/ TOC @ ~918' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #4, SURFACE CSG SHOE (266') & SURFACE HOLE:** POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 320' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 90 SX CMT (102.35 CUFT.) DN 5 ½" CSG & UP 8 5/8" CSG ANNULUS TO SURFACE.
7. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
8. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ST UO-01197A
2. NAME OF OPERATOR: KERR McGEE OIL & GAS ONSHORE LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 206'FNL, 769'FE		8. WELL NAME and NUMBER: NBU 117
PHONE NUMBER: (435) 781-7024		9. API NUMBER: 4304731914
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 10 10S 22E		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

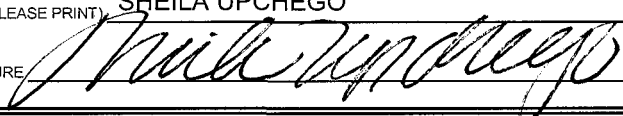
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

06/09/2008 MIRU Blow down well Load well with 100 bls 9 lb fluid NDWH, NUBOP TOH RUN gauge ring on wireline Run gyro survey TIH with CIBP and set at 4400' Load hole with 80 bls 9 lb water with corrosion inhibitor and biocide. Mix and pump 50 sx class G cement TOH to 2600' Mix and pump 35 sx cement TOH to 1120' Mix and pump 35 sx cement TOH Tag cement 786' Shot perms at 320' NDBOP, NUWH. Pump 110 sx down 5 1/2" up surface annulus Cut off wellhead Top off with 25 sx RD Weld on plate Back fill MO State hand on location was Richard Powell

GPS coordinates: Lat. 34° 06' 35" Long. 117° 49' 34"

THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 06/09/2008.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE SENIOR LAND ADMIN SPECIALIST
SIGNATURE 	DATE 6/16/2008

(This space for State use only)

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JUN 18 2008